

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Murphy H. Baxter		Address 5070 Midland National Bank Bldg. Midland, Texas				
Lease State "18-13"	Well No. 1	Unit K	Section 18	Township 17-S	Range 33-E	
Date Work Performed 3-23-58	Pool Maljamar		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran and cemented 143 joints & 1 piece (4552.02') of 5 1/2" 14# J-55 SRT ST&C new seamless Spang casing @ 4559.02' w/150 sax 4% Gel HOWCO cement & 1200 gallons Dowell Cement. Ran Temperature Survey and checked top of cement @ 2900'. W.O.C. 48 hours. Nippled up blow out preventers and drilled out cement to 4546'. Tested casing with 1500# for 30 minutes. Casing tested OK.

Witnessed by M. D. Lewis	Position Production Supt.	Company Murphy H. Baxter
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <i>[Signature]</i>
Approved by <i>[Signature]</i>		Position Accountant
Title		Company Murphy H. Baxter
Date		