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					WELL I	RECORD	U	
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-+-+-		-+	Mail to Dir	trict Office Oil	Conservation Co	monission to whi	ah Roma (	C-101 was sent no
	┼╌┼╌┾╴		later than tw	venty days after o	completion of we	I. Follow instruct	ions in Ru	les and Regulation
I	REA 640 ACRI		of the Comin	uission. Submit in	QUINTUPLIC	ATE, If Sta	ite Land :	submit 6 Copies
-	REA 640 ACRE E WELL CORF							
urphy.	H. Bex	Company or Opera		*****		(Lease)	-18-13	•
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Section			ate Land the Oil as					
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dress	. <b>C. Je</b>	x 5094,	Kidland1			*******	*******	
vation abov	e sea level at	Top of Tubing	Head	4192*	The ini	ormation given is	to be ke	pt confidential un
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sizz 5/8*	PER FOO	T USED	199*	MGMC	••		rs	PURPOSE
5/8*	723 F00	T USED		Mome		**	?s	PURPOSE BERKART
5/8*	PER FOO	T USED	190" 4467.9"	Mone			?s	protect
5/8"	723 F00	T USED		None None		**	?s	protect
5/8"	723 F00	T USED	4467.9	AND CEMENT	•••		?s	protect.
5/8" 1/2"	928 FOO 240 140	T USED	4467.9*	Mome AND CEMENT		 4129*436		DERLAGE
5/8*	788 FOO 249 148	T USED New Key Key	MUIDDING MUIDDING NO. BACKS OF CHARME	AND CEMENT				DERLAGE
5/8" 1/2"	928 FOO 240 140	T USED	4467.9*	AND CEMENT		 4129*436		DERLAGE
5/8" 1/2"	928 FOO 249 148 148 6 5/8*	T USED New Key Key	4467.9* MUDDING NO. BACKS OF CHARMENT 150	AND CEMENT		Al 29 * Al 34		DERLAGE

## ECORD OF DRILL-STEM AND SPECIAL 1 18

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TO	ols used		
Rotary tools w	ere used from	feet to	feet, and from	feet to	feet.
Cable tools we	re used from	feet to	feet, and from	feet to	feet.
		PR	ODUCTION		
Put to Produc	ing	, 19.	<b>59</b>		
OIL WELL:	The production during t	he first 24 hours was	61.2 barrels of	liquid of which	
	was oil;	% was emulsion;		% was s	ediment. A.P.I.
	Gravity 34.5 0	69° API	<b></b>		
GAS WELL:	The production during t	he first 24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shu	at in Pressure	lbs.		
Length of Tir	me Shut in				

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

т.	Anhy	т.	Devonian	Т.	Ojo Alamo
T.	Salt	T.	Silurian	Τ.	Kirtland-Fruitland
B.	Salt	т.	Montoya	т.	Farmington
	Yates		Simpson	т.	Pictured Cliffs
	7 Rivers. 2075		McKee		Menefee
	Queen. 3537				
	Grayburg. 3977			Т.	Mancos
	San Andres. 4182				Dakota
T.	Glorieta	Т.		Т.	Morrison
	Drinkard				Penn
	Tubbs			Т.	
T.	Abo	Т.		Т.	
	Penn				
Т.	Miss	Т.		Т.	

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
251	1382		Anhydrite				
.382 1400	2490 2596		Top Salt Bottom Salt			-	
\$96	2875	279					
875	3537	662					
1537	3977	440	Grayburg				
1977 1182	4182	205	San Andres				
					-		
				N.			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. April 29, 1959

Company or Operator
1 1 1 man na na
Name J. J. M. Mullion

" Address... 597... Midland... National... Bank... Bldg. Position or Title. Retreleven Englineer