

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Murphy H. Baxter</b>			Address <b>503 Midland National Bank Bldg. Midland, Texas</b>			
Lease <b>State "18-13"</b>	Well No. <b>2</b>	Unit Letter <b>L</b>	Section <b>18</b>	Township <b>17-S.</b>	Range <b>33-E</b>	
Date Work Performed <b>3-27-59</b>	Pool <b>Maljamar</b>	County <b>Lea</b>				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Spudded @ 5:00 P.M. March 26, 1959 w/12 1/4" bit. Drilled 12 1/4" hole to 204'. Ran and cemented 6 Joints (190') of 8 5/8" 24# J-55 SRT ST&C new seamless Spang casing @ 201' w/150 sax HOWCO regular 4% Gel cement. Cement circulated. Nipped up blow out preventors and tested casing with 1000# for 30 minutes. Casing tested OK.**

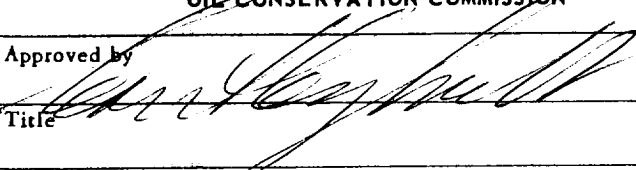
Witnessed by <b>M. D. Lewis</b>	Position <b>Production Supt.</b>	Company <b>Murphy H. Baxter</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>L. M. John</b>		
Title	Position <b>Accountant</b>		
Date	Company <b>Murphy H. Baxter</b>		