

Submit 3 copies
to appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-01465

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1. Type of Well:
Oil ☐ Gas ☐
Well ☐ OTHER ☐ Water Injection Well

2. Name of Operator
The Wiser Oil Company

8. Well No.
25

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
Unit Letter M 660 Feet From The South Line and 693 Feet From The West Line
Section 18 Township 17S Range 33E NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: Re-enter P&A'd well & complete as water injection well ☒

12. Descibe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

07/25/96 NU BOP. Drilling out cmt.

07/31/96 Ran 100 jts 4-1/2" csg. Set @ 4350'. HES pmpd 320 sx. Class "C" w/additives. Circ 120 sx. WOC.

08/21/96 Perf'd f/4061', 62', 66', 69', 4101', 02', 03', 4161', 62', 65', 66', 68', 94', 95', 96', 4202', 03', 04', 56', 57',
58', 62', 64', 87', 88', 90' & 94' w/2 SPF (54 holes). HES pmpd 4000 gals 15% HCL Fercheck acid. ISIP 3041#.
15 min 2217#. Total load 135 bbls.

08/23/96 GIH w/4-1/2" Perma-latch pkr & 129 jts 2-3/8" tbq. Circ pkr fluid. Set pkr @ 4016'. Testd csg to 300# for 15 min.

08/29/96 NU WH. Initial injection rate 75 BWPD @ 700#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 12/27/96

TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

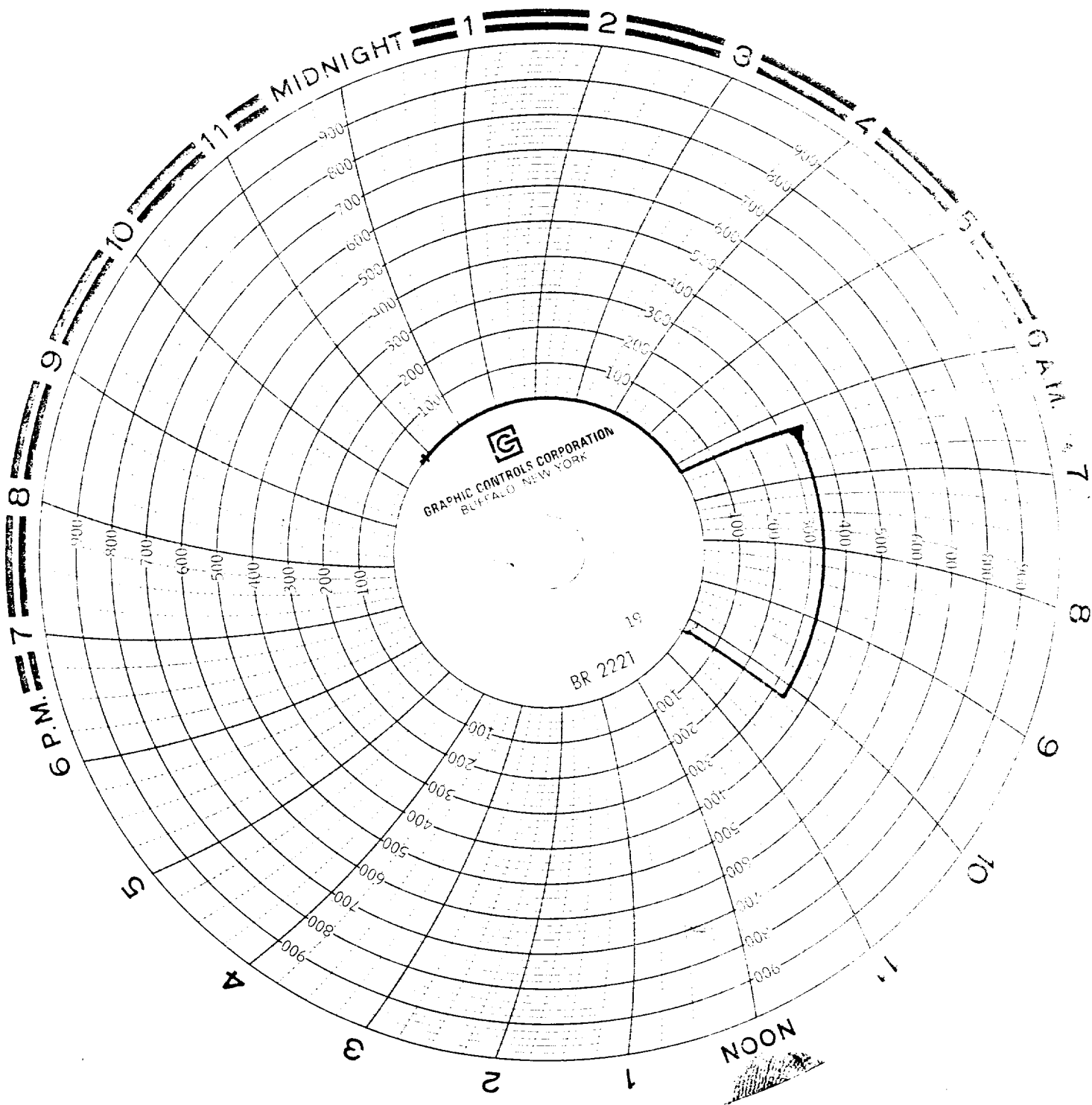
JAN 30 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JCBN

dx



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221