

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-01465

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Water Injection Well

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ Re-enter P&A well & complete as WIW

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Well Location
Unit Letter M : 660 Feet From The South Line and 693 Feet From The West Line
Section 18 Township 17S Range 33E NMPM County

10. Date Spudded 07/25/96 11. Date T.D. Reached 08/29/96 12. Date Compl. (Ready to prod.) 13. Elevations (DR, RKB, RT, GB, etc.) 4097' 14. Elev. Casinghead

15. Total Depth 4515 16. Plug Back T.D. 4306 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made

Injection Interval 4061 - 4194' Grayburg
21. Type Electric and Other Logs Run 22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	331	12-1/4"	125 sx	Circ surface
5-1/2"	14#	4515	7-7/8"	150 sx	TOC 2780'
4-1/2"	11.6#	4350		320 sx Class "C"	Circ 120 sx

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4016'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4061', 62', 66', 69', 4101', 02', 03', 4161', 62', 65', 66', 68', 94', 95', 96', 4202', 03', 04', 56', 57', 58', 62', 64', 87', 88', 90' & 94' w/2 SPF (54 holes)	DEPTH INTERVAL 4061 - 4194' AMOUNT AND KIND OF MATERIAL USED 4000 gals 15% HCL Fercheck acid

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping-size and type of pump)				Well Status (Prod. or Shut-in)	
INJECTION	08/29/96						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil-Bbl.	Gas-MCF	Water-Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	OIL-BBL.	Gas-MCF	Water-Bbl.		Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By:

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Betty Epie

Printed

Name Betty Epie

Title Production Administrator

DATE

11/27/96