

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 2148	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Murphy H. Baxter	8. Farm or Lease Name State 18
3. Address of Operator P. O. Box 2040, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 693.35 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 17-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Maljamar
15. Elevation (Show whether DF, RT, GR, etc.) 4149' GL, 4158' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated Starting Date 8/14/78

1. Install cementing head on 5 1/2" casing. Establish circulation down 5 1/2", out hole in 5 1/2" @ 233', with returns out braden head. Mix cement and pump until cement returns to surface and close braden head valve. Squeeze out enough cement to fill surface pipe - 5 1/2" annulus. Will require about 150 sacks of cement. Shut well in.
2. WOC overnight and cut 5 1/2" casing off below ground level. Weld on steel plate and well marker as required by the Oil Conservation Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  S. G. Scott TITLE Engineer DATE 7/27/78

APPROVED BY  S. G. Scott TITLE DATE AUG 2 1978

CONDITIONS OF APPROVAL, IF ANY

SECRET

AUG 11 1978

CH. CONSTRUCTION
Bldg. 11. 8

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