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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Murphy H. Baxter	8. Farm or Lease Name State 18
3. Address of Operator P. O. Box 2040, Midland, Texas 79701	9. Well No. 7
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 693.35 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 17-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Maljamar
15. Elevation (Show whether DF, RT, GR, etc.) 4149' GL, 4158 DF	12. County Lea

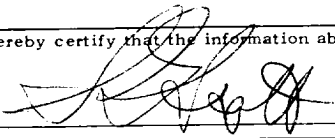
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated Starting Date: 7/17/78

- Run 4 3/4" bit to 4275' in 5 1/2" casing.
- Set cement retainer on wireline above perforations at 4040'.
- Squeeze cement perforations 4092' to 4430' w/2000 gal. Halliburton Flo-Chek and 300 sx class C cement.
- Drill out retainer to 4240' and perforate 4098 to 4204' and acidize with 1200 gallons 15% HCL.
- Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

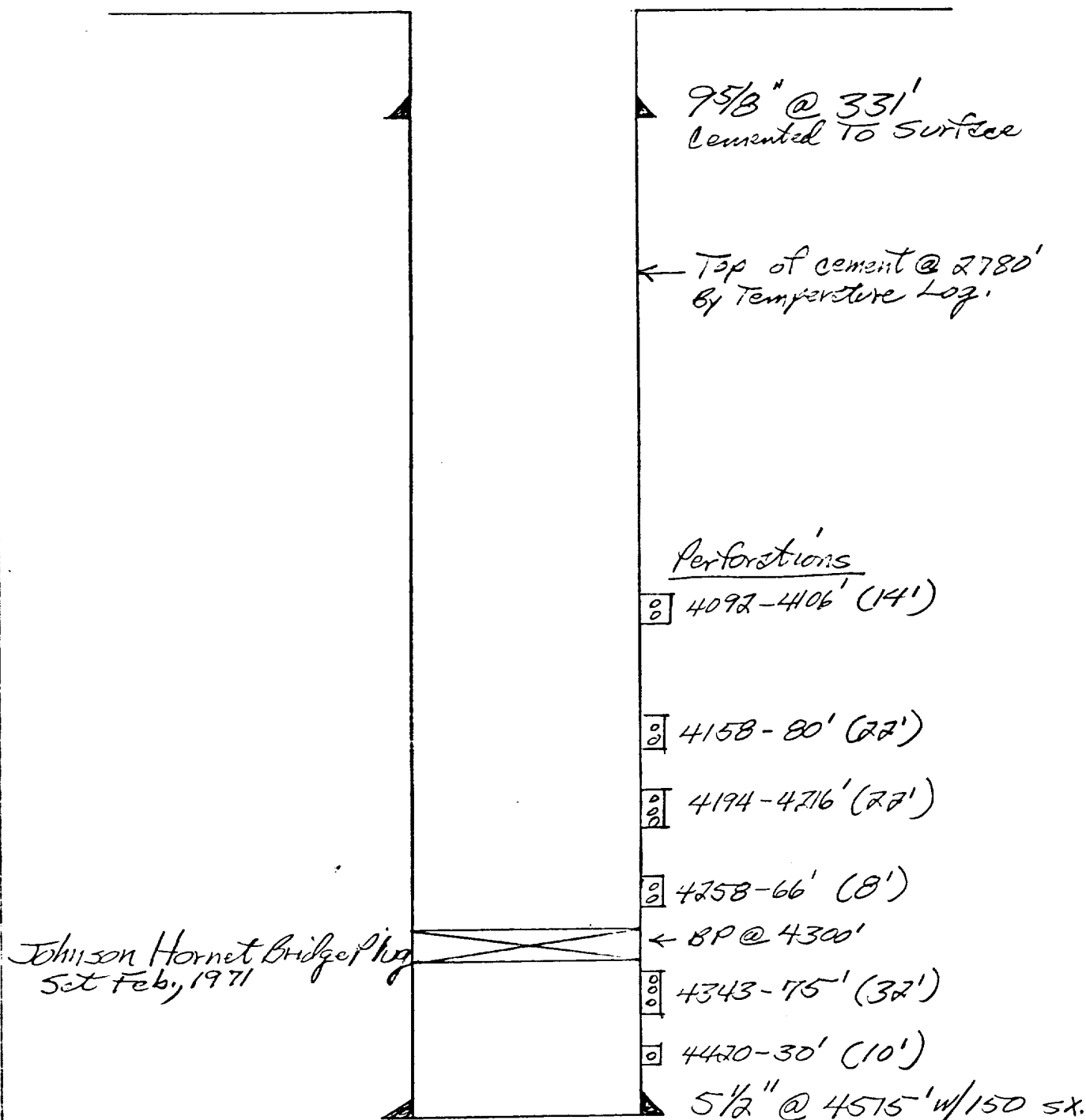
SIGNED  **S. G. Scott** TITLE Engineer DATE 7/14/78

APPROVED BY **Ordy. Signed by** **Jerry Sexton** TITLE **Dist. 1. Supv.** DATE **JUL 28 1978**

CONDITIONS OF APPROVAL, IF ANY:

State 18 Well No. 7
Mojave Field
Lea County, N.M.

Well Schematic



RECEIVED

JUL 27 1978

COMMUNICATION COMM
(10039, 11 12)