	NO. OF COPIES RECEIVED		NSERVATION COMMISE N	Form C-104 Supersedes Old C-104 and C-110
	SANTA FE		OR ALLOWABLE AND	Effective 1-1-65
	U.S.G.S. LAND OFFICE ARANSPORTER	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	EXAK 16 12 02 PM :65
I.	OPERATOR OPERATION OFFICE			
	MURPHY H. BAXTER			
	1126 Vaughn Building, Mi	Idland, Texas 79704		
-	Reason(s) for filing (Check proper box) New Wall Hecompletion Change in Ownership	Change in Transporter of: Cil Dry Gas Casinghead Gas Condens		e Name
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND L Lease Name State 18	Well No. Pool Num	e, Including Formation amar (G-SA)	Kind of Lease State, XXXXXXXX
	Location Unit Letter <u>M</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>693.35</u> Feet From The <u>West</u>			
	Unit Letter <u>M</u> ; <u>660</u>	Feet From The <u>South</u> Line	and 693.35 Feet Fion	1
	Line of Section 18 , Town	nship 17-S Range	33-Е , МРМ,	Lea County
III.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil X or Condensate		P O Box 1510. Midland. Texas	
	Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent) Room B-2, Phillips Building, Odessa, Texas	
	Phillips Petroleum Comp	unit Sec. Twp. Rge.		When
	If well produces oil or liquids, give location of tanks.	L 18 17-S 33-E	Yes	2-14-59
IV.	If this production is commingled with COMPLETION DATA	/	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Were Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 4490/
	9-28-58	10-30-58 Name of Producing Formation	4515' Top Oil/Gas Pay	Tubing Depth
	Maljamar	Grayburg-San Andres	4092'	4119' Depth Casing Shoe
	Perforations 4092'-4106', 4158'-80', 4194'-4216', 4258'-66', 4343'-75', 4420'-30' 4507'			
	4092 -4100 ; 4190 00 ;	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	ноце size 12-1/4"	CASING & TUBING SIZE	331'	125 sxs
	7-7/8"	5-1/2"	4515'	150 sxs & 1200 gals. Cealment
		2-3/8"	4119'	Cearment
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours)			
	OIL WELL Date for first weight of oct for flat 21 march Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			s lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitor, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
v	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
	Commission have been complete with and that how we dee and belief.		2	
			TITLE	
	in. U. Summer		If this is a request for allowable for a newly drilled or deepened up this form must be accompanied by a tabulation of the deviation	
	(Signature) PETROLEUM ENGINEER (Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
		10, 1965	Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.	
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