## NEW XICO OIL CONSERVATION COMM. ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) HOEDS OF FICE OCC

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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			POURSTI	NG AN ALLOWABLE	•	•	AS:		()		
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	_	~		// ••							
N Sec. 18				T -17-6 R -33	-	, NMPM.,			<b>F</b> Pool		
Un				· · ·				-leted	10-15-	58	
	<b>Les</b>	••••••••••		Elevation 425	71 89	Total Danth	4515°	PRTD			
	Please	indicate l	ocation:	Elevation 743 Top Oil/Gas Pay 405		Nun of Dep	Gra	vburg	San Andr		
)		В		6	14	Name of Pro	d. Form.				
	ľ			PRODUCING INTERVAL -							
				Perforations 4429-3	30, 4343-7	5,4258-	66,4194-4	216,41	58-80,40	19	
C	F	• G.	H	Open Hole 4106		_Casing Shoe	4506.80	Tubing	4196.75	<u> </u>	
				OIL WELL TEST -							
[.	K	J	I				bble water in	hrs.	Chok min. Size	ke N	
-				Natural Prod. Test:	bbls.011	,	bois water in _			·	
				Test After Acid or Fra	cture Treatment	(after reco	overy of volume	or oll equ	Choke	,, ,	
1	N	ο	P	load oil used): 56.	24bbls.oil,	<b>O . 55</b> bble	s water in	hrs,	_min.Size		
K				GAS WELL TEST -							
	_			Natural Prod. Test:		MCF/Dav: Ho	ours flowed	Choke	Size		
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bing , Casing and Gementing Reco Size Feet Sax			-						flowed		
3			1	Test After Acid or Fra				ay, nours			
5	5/8"	229.44	125	Choke SizeMe	thod of Testing	"					
-	/2-		0 150	Acid or Fracture Treat	ment (Give amou	ints of mater	rials used, such	as acid,	water, oil, a	nd	
			1200 9		-To Amon		92 140k	Land			
	3/8"	4106.	75.	sand): <b>36,000 g</b> Casing <b>1500</b> Tubir Press. <b>1500</b> Press	ng Date	first new	Octob	or 30.	1958		
	3/0	4140.	1	Press. 1999 Press	oil	run to tank	s	Bany	Dat	T	
-				Oil Transporter <b>The</b>		<u>} • • •</u> •					
			1	Gas Transporter	Neme						
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