

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OCT 20 PM 2:34

Name of Company Murphy H. Baxter		Address 507 Midland National Bank Bldg. Midland, Texas				
Lease State "18-13"	Well No. 7	Unit Letter M	Section 18	Township T-17-S	Range R-33-E	
Date Work Performed 10-15-58	Pool Maljamar	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran and cemented 148 Joints (4506.80') of 5½" 14# J-55 ST&C 8RT new seamless Spang casing @ 4514.80' w/150 sax 4% gel cement and 1200 gallons Dowell Cealment. Ran Temperature Survey and checked top of cement @ 2780'. WOC 48 hours. Nippled up blow out preventors and drilled out cement to 4490'. Tested casing with 1200# for 30 minutes. Casing tested OK.

Witnessed by D. W. Lomax	Position Production Supt.	Company Murphy H. Baxter
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

Approved by

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Petroleum Engineer

Company

Murphy H. Baxter

Title

Date