Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Depart

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		O THAI	NSPC	HIUL	AND NATURAL GAS	Well Al	'l Nu.		
The Wiser Oil C		30-025-01466							
ddress 8115 Preston Ro	ad Su	ite 40	00, I	Dallas	, TX 75225				
cason(s) for Filing (Check proper box) ew Well ecompletion hange in Operator	Oil Casinghead		Franspor Dry Gas Condens	. <u>니</u>	Other (Please explain				
change of operator give name d address of previous operator	ırphy	H. Ba	xte	r, P (Box 2040, Mic	lland,	Texas 7	9702	
I. DESCRIPTION OF WELL A	DESCRIPTION OF WELL AND LEASE Re Name State 18 Well No. Pool Name, Including Maljamar Gr					ng Formation State Andres Kind of State A		Lease No. XXXXXXXX B-2148	
ocation Unit LetterN	:6	50	Feet Fr	om The _ S	outh Line and 2047	. 3 Fee	t From The	Vest	Line
Section 18 Township	17S		Range	33E	, NMPM,		Lea		County
I. DESIGNATION OF TRANS lance of Authorized Transporter of Oil None On the lance of Authorized Transporter of Casing		or Conden	L AN	□. 	RAL GAS Address (Give address to which Address (Give address to which				
f well produces oil or liquids, ive location of tanks.	Unit	Scc.	Twp.	Rge.	is gas actually connected?	When	?		
this production is conuningled with that f	rom any oth	ner lease or	pool, giv	ve comming	ling order number:				
Designate Type of Completion -	- (X)	Oil Well	(Gas Well	New Well Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v
Pale Spudded		pl. Ready to	Prod.	, , , , , , , , , , , , , , , , , , , ,	Total Depth		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth		
Perforations	<u></u>			<u>,</u>			Depth Casing St	106	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET		SACKS CEMENT		
	ecovery of	ioial volume	ABLE of load	oil and mus	t be equal to or exceed top allo	mable for th mp, gas lift,	is depth or be for . etc.)	full 24 ho	ws.)
Date First New Oil Run To Tank	Date of Test				Casing Pressure	Choke Size			
length of Test	Tubing Pressure				Water - Bbls.		Gas- MCI [†]		
Actual Prod. During Test	Oil - Bbls	i. 							
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complied to the best of my	lations of the that the inf	e Oil Conse ormation gi	rvation ven abo	ve	Date Approve	ed	Y JERRY SEXT	1993	ON
Perry L Hughe Printed Name 01/19/93 Date		505-74	Agei Title 18-3. lephone	352	Title		PERVISOR		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.