| MUDDING AND CEMENTING RECORD | <u></u> | | 1 1 1 | | | | | | | | |
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| Hurphy B. Barter State: "18-13" No. 2 1.2 Case No. 2 1.2 1.4 717-5 233-2 NMPM. No. 8.2 1.4 2.4 717-5 233-2 NMPM. No. 1.2 1.4 717-5 233-2 NMPM. No. 1.2 1.2 1.2 2.4 County. GOD feet from. September 2 1.9 5.0 The information given is to be kept confidential until g Countercor. Marcum Brilling Compress The information given is to be kept confidential until 1.9 5.0 g Countercor. Marcum Brilling Compress The information given is to be kept confidential until non 4126' No. 4, from 4236' to 4236' intom 4126' No. 4, from 4236' to 4424' Intom 4126' No. 5, from 4236' to 4424' Intom 4254' 0.2 4236' to 4424' Intom 1.2 | AR | EA 640 ACR | IE8 | | · · · · | | | | | | |
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| Neal jener Pool, Las County. 660 joe and 2047.3 joe from West interact 18 H State Last the Oil and Gas Lees No. in B-2140 interact joe 2000 joe | | (| Company or Oper | rator) | | 0 | (Laun - 1 7 6 |) | 2_9 | | |
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| 18 If State Land the Oil and Gau Lesse No. is. P=21.45 ng Connectord. September 3 19.50 Dilling was Completed. September 23 | | A | T) suez | | Pool, | 14 • 71.40 | | ••••••••••••••••••••••••••••••••••••••• | | .County. | |
| ag Commerced. September 2 19.58. Drilling was Completed. September 23 19.59. of Drilling Connector. Marcum Drilling Company | | 60 | feet from | South | line and | • / •9 2 | | om | | line | |
| of Drilling Contractor Marcum Brilling Compensy P. 0. Box 5694, Midland, Texas tion above as level at Top of Tubing Head 4166' The information given is to be kept confidential until | tion | 18 | If S | itate Land the Oil and | Gas Lease No. i | | - <u></u> | | ***** | | |
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| OIL SANDS OB SONRS OIL SANDS OB SONRS A 126' to 4149' No. 4, from 4355' to 4275' A 195' No. 5, from 4396' to 4296' A 195' No. 5, from 4376' to 4386' BEFORT WATER BANDS DEFORT WATER BANDS de data on rate of water inflow and clevation to which water rose in hole. 10' Test of water inflow and clevation to which water rose in hole. 10' Test of water inflow and clevation to which water rose in hole. 10' Test of water inflow and clevation to which water rose in hole. 10' Test of water inflow and clevation to which water rose in hole. 10' Test of water inflow and clevation to which water rose in hole. 10' Test of water inflow and clevation to which water rose in hole. 10' Test of water inflow and clevation to which water rose in hole. 10' Test of water inflow and clevation to which water rose in hole. 10' Test of water inflow and clevation to which water rose in hole. 10' Test of water inflow and clevation to which water rose in hole. 10' Test of water inflow and clevation to which water rose in hole. 10' Test of water inflow and clevation to clevation to clevation to clevateron to clevation to clevation to clevateron | c ss | | | | | | | | | | |
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| Non. No. 7, from 4398' to 4414' INCODETANT WATER SANDS de data on rate of water inflow and elevation to which water rose in hole. 0' | , from | 4190 |)t | | | from | 397 | to | 43961 | | |
| INFORTANT WATER SANDS de data on rate of water inflow and clevation to which water rate in hole. 1, from. 0* 120* 2, from. 120* feet. 3, from. .0 | 6, from | 4254 | . | 4218 | No. 6, | from | 376- | to | 4300*. | ••••• | |
| 3, from to fraction Stimulation. Petential Test - Played 68.42 Bbls. in 24 hours on 8/54* | | on rate of w | ater inflow and | d elevation to which w | water rose in hole | • | feet | | | | |
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| CASING BECORD SIZE WERGET NEW OR ANOUNT BIDD PLUED FROM FERFORATIONS FURFOR SIZE POOT VERFOR 4521.42* MOUNT AND FERFORATIONS FURFOR SIZE OF WEREN 4521.42* MOUNT AND CEMENTING BECORD MUDDING AND CEMENTING BECORD MUDDUNG OF CEMENT MUDDUNG OF CEMENT MUDDUNG OF CEMENT MEED METHOD MUDUNG OF CEMENT MEED OF CEMENT MEED METHOD MUDUNG OF CEMENT MEED METHON MOUNT OF MEED METHOD MEED OF FEODUCTION AND STIMULATION BECOORD OF FEODUCTION AND STIMULATION Record v/390, 000 gals. fract & 103, 0000 samd - Intervals from 4126'-444 MUDUS MUDUS <th c<="" td=""><td>1, from 2, from 3, from</td><td>0*</td><td></td><td>to to</td><td>water rose in hole 129</td><td></td><td>feet</td><td></td><td></td><td></td></th> | <td>1, from 2, from 3, from</td> <td>0*</td> <td></td> <td>to to</td> <td>water rose in hole 129</td> <td></td> <td>feet</td> <td></td> <td></td> <td></td> | 1, from 2, from 3, from | 0* | | to to | water rose in hole 129 | | feet | | | |
| NEW OR FER POOR NEW OR USED AMOUNT NEW OF SECS CUT AND PULLED FROM PERFORATIONS FURPORE 9 5/8" 36# Used 310.67" to protect we saves 5 1/2" 14# New 4521.49" Baseco 4126-4414 011 String MUDDING AND CEMENTING RECORD MUDD USED MUDD USED MUDD USED MUDD USED 122 OF SOLE SIZE OF CASING WHERE ST No. SACKS OF CEMENT METROD USED NUTD ORAVITY AMOUNT OF MUD USED 1/4" 9 5/8" 323.17" 150 Pump & Plusg 7/8" 5 1/2" 4521.48 150 Sax & Pump & Plusg EXECORD OF PRODUCTION AND STIMULATION (Record the Proces used, No. of Qis or Gals. used, interval treated or shot.) and fraced v/90, 600 gals. frac & 103, 0000 sand - Intervals from 4126'-44: and fraced v/90, 600 gals. frac & 103, 0000 sand - Intervals from 4126'-44: | 1, from 2, from 3, from | 0* | | to to | water rose in hole 129 | | feet | | | | |
| SIZE FER FOOT USED LAUGAL | 1, from 2, from 3, from | 0* | | to to to to | water rose in hole 129' | | feet | | | | |
| Size or Second 4521.46* Hence 4126-4414 Size or Size or MUDDING AND CEMENTING BECOBD MUD MUDDING AND CEMENTING BECOBD MUDDING AND CEMENTING BECOBD MUD AMOUNT OF MUD MUD USED 1/4* 9 5/6* 323.17* 150 Pump & Plug AMOUNT of MUD USED 1/4* 9 5/6* 323.17* 150 Pump & Plug 7/6* 5 1/2* 4521.48 150 sax & Pump & Plug 7/6* 5 1/2* 4521.48 150 sax & Pump & Plug 8 EECOED OF FRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) and fraced v/90, 600 gals. frac & 103,0000 sand - Intervals from 4126'-44: mult of Production Stimulation Petential Test - Flowed 68.42 Bbls. in 24 hours on 8/64* | 1, from 2, from 3, from 4, from | ••• | HT NEW | | CASING BECOI | RD | feet | TIONS | PURPOR | | |
| JAYA Jest Point of Control of C | 1, from 2, from 3, from 4, from 812E | U WEIGI PER FO | HT NEW DOT US | toto | CASING RECO | RD CUT AND PULLED FROM | feet | | | | |
| IZE OF BOLE SUZE OF CASING WHERE SET NO. BACKS OF CEMENT MITTROD USED MUD GRAVITY AMOUNT OF MUD USED 1/4* 9 5/8* 323.17* 150 Pump & Plug | 1, from 2, from 3, from 4, from 812E | U WEIGI PER FO | HT NEW DOT US | toto | CASING RECO | RD CUT AND PULLED FROM | feet | | e prete sands | ct vi | |
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| I/4* 9 5/8* 323.17 150 Pump & Plug 7/8* 5 1/2*4521.48 150 sax & Pump & Plug | 1, from 2, from 3, from 4, from 812E 9 5/8* | VEIG PEBPC 36 | HT NEW DOT USJ | to | CASING BECOI | RD CUT AND PULLED FROM | .fcet .fcet .fcet PERFORA | | e prete sands | ct vi | |
| 7/6 5 1/2 4521.46 150 sax & Pump & Plug I200 gal calment RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) and fraced v/96, 000 gals. frac & 103, 000# sand - Intervals from 4126'=44: ult of Production Stimulation. Petential Test - Played 68.42 Bbls. in 24 hours on 8/64* | 1, from 2, from 3, from 4, from 8122 5 5/8° 5 1/2' | • • • • • • • • • • • • • • • • • • • | HT NEW DOT USI V USI | to | AND CEMENT | RD CUT AND PULLED FROM | .fcet .fcet .fcet PERFORA 4126-4 | | e prote sands Oll Str | ct vi | |
| L200 gal calment RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) and fraced v/90, 900 gals. frac & 103, 9000 sand - Intervals from 4126'=44: ult of Production Stimulation. Petential Test - Pleased 68.42 Bbls. in 24 hours on 8/64* | size 5 1/2 | WEIG PEB PC 364 144 SIZE OF CASING | HT NEW DOT USI USI USI WHERE ST | to | AND CEMENT USED | RD CUT AND PULLED FROM | .fcet .fcet .fcet PERFORA 4126-4 | | e prote sands Oll Str | ct vi | |
| RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 103, 000# sand - Intervals from 4126'=44 and fraced v/99, 600 gals. frac & 100 gals. frac & 100 gals. frac & 100 gals. frac & 100 gals. frac & 1 | , from , from , from , from size 5 5/8° 5 1/2° EZE OF HOLE 1/4° | WEIG PER PC 364 144 SIZE OF CASING 9 5/8 | HT NEW DOT USI USI WHERE SET 323.17 | to | AND CEMENT METHOD AND CEMENT METHOD FUELD & P1 | | .fcet .fcet .fcet PERFORA 4126-4 | | e prote sands Oll Str | ct vi | |
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ECORD ON DRILL-STER AND SPECIAL 1 NR.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

| | | | SUSED | | |
|----------------|-------------------------------|------------------|--|---|------------|
| Rotary tools w | ere used from | feet to | feet, and from | feet to | fcet. |
| Cable tools we | re used from | feet to | feet, and from | | feet. |
| | | PROD | UCTION | | |
| Put to Produci | october 18 | , 19 5 | 8 | | |
| | The production during the fi | | | liquid of which | |
| | was oil; | % was emulsion; | •2 water: and | | |
| | Gravity. 32.5° API | • • • * | 11. S. | • | |
| GAS WELL: | The production during the fin | rst 24 hours was | | | barrels of |
| | liquid Hydrocarbon. Shut in | | ···• | n in general de la companya de la co | |
| Length of Tin | ne Shut in | <u></u> | | | |

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

and the second

| | Southeastern N | ew M | Iexico | | Northwestern New Mexico |
|----|-----------------------|------|-------------|----|-------------------------|
| Т. | Anhy | Т. | Devonian | T. | Ojo Alamo |
| Т. | Salt | T. | Silurian | | Kirtland-Fruitland |
| B. | Salt | T. | Montoya | | |
| Т. | Yates | | Simpson | | Pictured Cliffs |
| Т. | | | McKee | | Menefee |
| Т. | 3558' Queen | | Ellenburger | | Point Lookout |
| Т. | 3983 Grayburg. | T. | Gr. Wash | | Mancos |
| Т. | Grayburg | Т. | Granite | | Dakota |
| | Glorieța | | | | Morrison |
| | Drinkard | | | | Penn |
| | Tubbs | | | | 7 |
| | Abo | | | Т. | |
| | Penn | | | т. | |
| T. | Miss | Т. | | Т. | |
| | | | | | |

FORMATION RECORD

| From | То | Thickness in Feet | For | rmation | From | То | Thickness in Feet | | Formation |
|--|--|----------------------|--|------------|------|----|----------------------|------------|-----------|
| 1248 1380 2413 2608 2892 3558 3983 4175 | 1380 2413 2608 2892 3558 3983 4175 7D | | Anhydri 7. Salt 7. Salt - Yates 7-River Queen Graybur San And | T. Tansill | | - | | | |
| | | | | | | | | | |
| ; | - | | | | | | | € 1. 1. 1. | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

| Company or Operator | Marphy | H, | Baster | • |
|---------------------|------------|----|--------|---|
| | | | lla | ` |
| | F - | | | |

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| | | Ctober | 22, | 1958 |
|-------------------|---------|----------|-----|-----------------------|
| Address. 507 | Midland | Nation | 1 B | (Date) Date |
| Position or Title | Petro | Loum Eng | ine | kr |