Submit 5 Copies Appropriate District Office DISTRICT 1	ſġ		New Mexico atural Resources Departi		Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICE II P.O. Drawer DD, Antesia, NM 88210	OIL		ATION DIVISION		at Bottom of Page	
DISTRICT III			Aexico 87504-2088			
1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST		BLE AND AUTHORIZA	TION		
Operator The Wiser Oil				Well API No.	25-01467	
Address 8115 Preston	Road Suite	400 09115	as, TX 75225		······································	
Reason(s) for Filing (Check proper box)		400, Dalla	Other (Please explain)			
New Well	Change Oil	e in Transporter of:				
Change in Operator XX	Casinghead Gas	Condensate		····		
		Baxter, P	O Box 2040, Mid]	land, Texas	s 79702	
II. DESCRIPTION OF WELL Lease Name	L AND LEASE Well N		ding Formation	Kind of Lease	Lease No.	
State 18-B	1	Maljamar G	rayburg-San Andres	State XXXXXXXX	X B-2148	
Unit Letter A	660	Fect From The	lorth Line and 660	Feet From The	East Line	
Section 18 Townsh	hip 175	Range 33E	. NMPM.	Lea	County	
					County	
III. DESIGNATION OF TRAI Name of Authorized Transporter of Oil Julas nrn f-4	or Cond	densate	Address (Give address to which a	approved copy of this j	form is 10 be sent)	
Name of Authorized Transporter of Casin	inghead Gas	or Dry Gas	Address (Give address to which a	approved copy of this j	form is to be sent)	
Ised on tease	Unit Scc.	Twp. Rge.	. Is gas actually connected?	When ?		
f this production is commingled with that	t from any other lease		line order number			
IV. COMPLETION DATA		or poor, give continuing	ing order number.			
Designate Type of Completion	n - (X)	cll Gas Well	New Well Workover D	eepen Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	/ 10 Prod.	Total Depth	P.B.T.D.	II	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay	Tubing Dep	 th	
Perforations				Depth Casir	g Shoe	
		<u></u>			· .	
HOLE SIZE		G, CASING AND TUBING SIZE	CEMENTING RECORD		SACKS CEMENT	
TEST DATA AND REOLE	ST FOR ALLOW	VARLE				
)IL WELL (Test must be after	recovery of total volum	•	t be equal to or exceed top allowabl		for full 24 hours.)	
)IL WELL (Test must be after		•	t be equal to or exceed top allowabl Producing Method (Flow, pump, g		for full 24 hours.)	
DIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volum	•			for full 24 hours.)	
DIL WELL (Test must be after) Date First New Oil Run To Tank Length of Test	recovery of total volum Date of Test	•	Producing Method (Flow, pump, g	gas lift, etc.)	for full 24 hours.)	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	recovery of total volum Date of Test Tubing Pressure	•	Producing Method (Flow, pump, g Casing Pressure	gas lift, etc.) Choke Size	for full 24 hours.)	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of total volum Date of Test Tubing Pressure	•	Producing Method (Flow, pump, g Casing Pressure	gas lift, etc.) Choke Size		
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.)	recovery of total volum Date of Test Tubing Pressure Oil - Bbls.	ne of load oil and must	Producing Method (Flow, pump, g Casing Pressure Water - Bbls.	Gas lift, etc.) Choke Size Gas- MCI ²		
OIL WELL (Test must be after) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.)	recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh	ne of load oil and must	Producing Method (Flow, pump, g Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Gas lift, etc.) Choke Size Gas- MCI Gravity of C		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regul Division have cen complied with and	recovery of total volum Date of Test Tubing Pressure Oil - Ibbls. Length of Test Tubing Pressure (Sh CATE OF COM dations of the Oil Const I that the information gi	ne of load oil and must nut-in) IPLIANCE cervation	Producing Method (Flow, pump, g Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Gas lift, etc.) Choke Size Gas- MCI ² Gravity of C Choke Size ERVATION	Condensate	
OIL WELL (Test must be after) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	recovery of total volum Date of Test Tubing Pressure Oil - Ibbls. Length of Test Tubing Pressure (Sh CATE OF COM dations of the Oil Const I that the information gi	ne of load oil and must nut-in) IPLIANCE cervation	Producing Method (Flow, pump, g Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas lift, etc.) Choke Size Gas- MCI ² Gravity of C Choke Size ERVATION	Condensate	
OIL WELL (Test must be after) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Method Mathematical Structure	recovery of total volum Date of Test Tubing Pressure Oil - Ibbls. Length of Test Tubing Pressure (Sh CATE OF COM dations of the Oil Const I that the information gi	ne of load oil and must nut-in) IPLIANCE cervation	Producing Method (Flow, pump, g Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved Bv ORIGINAL SI	Choke Size Gas-MCI ^F Gravity of C Choke Size ERVATION JAN 2	Condensate DIVISION 6 1993	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilol, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Signature Perry D. Hughe	recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh CATE OF COM Dations of the Oil Conss I that the information gi knowledge and beich	ne of load oil and must nut-in) IPLIANCE ervation iven above Agent	Producing Method (Flow, pump, g Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved By By By	Choke Size Gas-MCIF Gravity of C Choke Size ERVATION JAN 2	Condensate DIVISION 6 1993	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) /I. OPERATOR CERTIFIC Division have been complied with and is true and complete to the best of my Signature	recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh CATE OF COM dations of the Oil Const that the information given of the oil Const the oil Const that the information given of the oil Const the oil Const that the information given of the oil Const the	ne of load oil and must nut-in) IPLIANCE ervation iven above	Producing Method (Flow, pump, g Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved Bv ORIGINAL SI	Choke Size Gas-MCI ^F Gravity of C Choke Size ERVATION JAN 2	Condensale DIVISION 6 1993	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C 104 must be filed for each peopl in multiply completed wells.