NFW MFXIC	0 OIL CONSER		AMISSION		C-103 ed 3-55)
	LANEOUS RE		· · ·		
(Submit to appropriate	District Office	as per Comr	nission Ru	11e 1106)	
COMPANY Murphy H. Bexter	, 507 Midland N (Addr		Building, 1	Midland, Tej	<u>u</u> e
	(Juur)	¢35)			
LEASE State "18-B"	WELL NO.	1 UNIT A	s 18	т -17-8	R -33-E
DATE WORK PERFORMED_	7-21-58	POOL	Maljamar		
This is a Report of: (Check	appropriate bl	ock)	Results of	Test of Car	sing Shut-off
Beginning Drilling			Remedial V		5
Plugging			Other		

 $e = \frac{1}{2} \left(\frac{1}{2} + \frac{1}{2} \right)$

Detailed account of work done, nature and quantity of materials used and results obtained.

The tubing was pulled from this well on July 20, 1958, and a stuck swab was removed from tubing and the well was cleaned out. The well was then bailed with a hydrostatic bailer and the sand was cleaned out to total depth. The tubing was then re-run to 4172' and well placed on production.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	LY	
Original Well Data:			
DF Elev. 4206' TD 4386' PBD	Prod. Int.	28.0 Com	pl Date 2-9-58
Tbng. Dia 2" EUE Tbng Depth 4172' C	Dil String Dia	52" Cil Str	ing Depth 4374'
Perf Interval (s) 4154 to 4319			
Open Hole Interval Hone Produc	ing Formation	(s) Grayburg	-San Andres
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test	2-9-58	7-24-58	
Oil Production, bbls. per day		28.0	43.75
Gas Production, Mcf per day		Unknown	73.5
Water Production, bbls. per day		1.5	0.2%
Gas-Oil Ratio, cu. ft. per bbl.		Unknown	1680
Gas Well Potential, Mcf per day			
Witnessed by			
	· · · · · · · · · · · · · · · · · · ·	(Con	npany)
DIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of		
	my knowledg		to the best of
Name Conton half	Name	ih III	ripull
tle Position Petroleum Engineer			Lneer

Company

Murphy H. Baxter

Date	2	1 Ale	
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