

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LOCATE TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5b. Unit Agreement Name
2. Name of Operator	6. Form of Lease Name
Southland Royalty Company	Malmar Unit Tr 1
3. Address of Operator	9. Well No.
21 Desta Drive, Midland, Texas 79705	6
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> N.M.P.M.	Maljamar (GB-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4216' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUCU. Instl BOP. POH w/pkr & tbq. RIH w/bit & csg scraper on tbq. Tagged PBTD @ 4204'.
2. POH w/tbg, bit & scraper. RU WL & run csg inspection log from 4100-Surf.
3. RIH w/RBP. Set @ 4100'. Locate hole in 5 1/2" @ 2314-44'. Pmpd in 1 1/2 BPM @ 1000#. Locate 2nd hole 968-998'. Pmpd in 1 BPM @ 1000#.
4. Spotted 2 sx snd on RBP. RIH w/cmt ret on tbq & set @ 2257'. Sqzd hole @ 2314-44' w/100 sx Cl "C". 0# standing press. Sting out. Reverse clean & WOC 4 hrs. Sting into ret. Press up to 1700# on tbq. POH w/sqz tool. NU to 5 1/2" csg & pmp 150 sx Cl "C" dwn & out hole in 5 1/2" 968-998'. Sqzd to 1300' w/cmt. Displ to 780' from surf.
5. Drld cmt 703-970' & fell out. Tested csg to 500# - OK. RIH & tag ret @ 2257'. Drld ret & cmt to 2335'. Circ hole clean.
6. Tested sqz @ 2314-44'. Set ret @ 2266'. Sqz w/100 sx Cl "C" to 600#. Rev 4 sx. POH.
7. Drld ret @ 2266' & cmt to 2350'. Circ hole clean. Tested sqz to 425# - OK. Washed sand off RBP. POH w/RBP.
8. Return to injection,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Stark TITLE Operations Engineer DATE 10/18/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE OCT 21 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 21 1985

C.C.D.
HOBBS OFFICE