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112						RECORI		-	
the			Mail an Distri	ict Office, Oil C		•-•		<b>G</b> 161	
	┼╍╁╍┼		later than twe	nty days after co	mpletion of w	ell. Follow inst	tructions in	a Rules and	Regulatio
	EA 640 ACRES WELL CORRECT		of the Commu	nion. Submit in	QUINTUPLIC	LAIE, II	otate La	ING BUDHLIT (	Copies
•			iy.			Fiel	der Tr	ust	
	(Com)	any or Operator)	· · · · · · · · · · · · · · · · · · ·	10		(Lee	<b>DO</b> )		
				, of Sec18					
1986				Pool,	1086	******			Coun
				Gas Lease No.					
of Section		If State L	and the Oil and	Gas Lease No. : 9 Drilling	is	1.4.1			
				dland, Tex					
Elevation above	sca level at Top	of Tubing Hes	id 4215.9	dland, Tex					
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81ZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF Shoe	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	281*	Hallib	urten		Surface
5 1/2"	14#	Kew	4552*	Hallib	urten		011 string
					F		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4 <sup>w</sup>	8 5/8"	3051	250	Pump and plug		
7 7/8"	5 1/2"	4566*	300			

#### **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

## 4,000 gal. acid, 40,000 gal. refined oil, 145,000 lb. sand

Result of Production Stimulation. Well flowing

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Depth Cleaned Out.....

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## COBD OF DBILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TO	OLS USED		
Rotary tools w	ere used from	TD	feet, and from	feet to	feet.
Cable tools we	re used from	feet to	feet, and from	feet to	feet.
		PR	ODUCTION		
	-	, 19			
OIL WELL:	The production during t	he first 24 hours was	<b>49</b> barr	els of liquid of which	% was
				0 and% was s	
	Gravity				
GAS WELL:	The production during t	he first 24 hours was	BONE M.C.F. plu	sBORE	barrels of
	liquid Hydrocarbon. Shu	it in Pressure.	lbs.	tan ) (intellig talk and an an an an an	
Length of Tir	ne Shut in	;	1.v		

# PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	Southeastern N	Northwestern New Mexico			
Т.	Anhy	Т.	Devonian	т.	Ojo Alamo
Т.	Salt	Т.	Silurian	Т.	Kirtland-Fruitland
B.	<b>2535</b> Salt	Т.	Montoya	т. '	Farmington
	Sait	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers. not picked	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	3900	Т.	Gr. Wash	Т.	Mancos
Т.	4340	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Τ.		Т.	
Т.	Abo	Т.		Т.	
т.	Penn	T.	·	Т.	
Т.	Miss	Т.		Т.	

### FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 300 1305 1425 2535 2605 3560 3900	300 1305 1425 2535 2605 3560 3900 4460	300 1005 120 1110 70 955 340 560	Sand and gravel Shale Anhydrite Salt Sand Shale Sand Dolomite				
							· · · · · · · · · · · · · · · · · · ·
			· • :				:

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. (Date)

Company or Operator	Santiago C	)il & Gas C	oupany
Name 0	. On	ston	

(Date) Address P. O. Box 1663, Midland, Texas

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Position or Title Becretary-Treasurer