

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REWORK A WELL IN A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name
8. Farm or Lease Name
Malmar Unit Tr. 1
9. Well No.
4
10. Field and Pool, or Wildcat
Maljamar (GB-SA)
12. County
Lea

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well
2. Name of Operator
Southland Royalty Company
3. Address of Operator
21 Desta Drive, Midland, Texas 79705
4. Location of Well
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4153' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUCU. Instl BOP. POH w/pkr & tbg. RIH w/bit & csg scraper on 2 7/8" tbg. Tag @ 4303'. POH.
2. Ran csg inspection log to 4000'. Set RBP @ 4000'. Circ hole clean w/fresh wtr. Ran log 4000-Surf. Extensive pitting 4000' to 3634'. RIH w/pkr.
3. RIH w/RBP. Located hole 371-450'. Pmpd in 1 BPM @ 1000#. Circ outside 5 1/2" to surf. Catch RBP & POH. LD RBP.
4. RU reverse ut. RIH w/RBP. Set @ 3990'. Located hole in csg 567-598'. POH w/tbg. Cmt dwn csg w/100 sxs Cl "C" Neat. Circ 35 sxs cmt to surf.
5. RIH w/bit, DC's & tbg. Tag cmt @ 550'. Drld cmt to 578'. TOH w/tbg. Test csg to 700#. RIH w/ret tool & tbg. POH w/tbg & RBP. RIH w/bit, DC's & tbg. Tag fill @ 4303'. Clean out to PBTD 4450'.
6. RIH w/tbg & pkr. Set pkr @ 3999'. Start injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: John Stark TITLE: Operations Engineer DATE: 10/8/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY: _____ TITLE: _____ DATE: _____

OCT 1 11985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 10 1985
O.C.D.
HOBBS OFFICE