DISTRIBUTION

EW MEXICO OIL CONSERVATION COMMISS? The Point C+104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
U.S.G.S.	AUTHORIZATION TO TR	AND	Ellective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL			
GAS			•
PRORATION OFFICE	- .		
Operator			
Shenandoah Oil Corpo	pration		
Address 1500 Commerce Buildi	ing - Fort Worth, Texas - 7	761.02	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas Conde	nsate ()	A Fred Jan
If change of ownership give name	Great Western Drilling Co	ompany, Box 1659, Midland	. Texas. 79701
and address of previous owner			, 10.00
DESCRIPTION OF WELL AN Lease Name	D LEASE Well No.: Pool Name, Including F	formation Kind of Leas	
Malmar Unit Tract 1	4 Maljamar-Graybu	1	B-2148
Location			IB-2229
Unit Letter D ;	660 Feet From The North Lin	ne and 660 Feet From 1	The West
Line of Section 18	rownshipl7 South Range 33	? Fact	Ton
Plue of Section TO	ownshipt / SOuttle Range 33		Lea County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Carlos New Mexico Pic		Address (Give address to which appro- Box 1510, Midland, Tex	
'Name of Authorized Transporter of (<u> </u>	Address (Give address to which appro-	
Phillips Petroleum Company		Box 6666, Odessa, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	_
give location of tanks.	C 13 17S 32E	Yes	Unknown
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Compile reday to redai	Total Deptil	F.B.1.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periorations			Depth Cashid Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil apply or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	(t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas-MCF
•			
1			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u></u>	
CERTIFICATE OF COMPLIA	NCE	41	TION COMMISSION
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	1973
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	· · · · · · · · · · · · · · · · · · ·
		(5) 21 x 3 x 3.	
	•	TITLE	
TP Bate		11	compliance with RULE 1104.
T. P. Bates (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Vice President, Secondary Recovery		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted wells.	
November 8, 1973 [Date] Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of con-			. III, and VI for changes of owner, er, or other such change of condition,
10-10/		Consenta Forms Califd must	he filed for each pool in multiply