District I P. O. Box 1980, Hobbs, NM 88241-1980 District II P. O. Drawer DD, Artesia, NM 88211-0 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV P. O. Box 2088, Santa Fe, NM 87504-20	19	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, NM 87504-2088			J Su	Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies				
AMENDED R										
APPLICATION FOR P	ERMIT T	O DRII	LL, RE-EN	TER, DEE	EPEI	N, PLUGI	BACK,	OR A	DD A ZONE	
The Wiser Oil Company	, O ^I	perator Nam	e and Address.					² OGRID Number 22922		
c/o J. O. Easley, Inc., P. (³ API Number				
Roswell, NM 88202-179						30-025	5-01472			
⁴ Property Code 14578				operty Name Maljamar U	nit				⁶ Well No. 77	
			⁷ Surface					·		
UL or lot no. Section Township M 19 17S	Range 33E	Lot Idn	Feet from the 660	North/South Lir South	ne	Feet from the 660	East/W We		County Lea	
		Botton		tion If Diffe	erent					
UL or lot no. Section Township		Lot Idn	Feet from the	North/South Lir		Feet from the	East/W	est line	County	
Propo	sed Pool 1			¹⁰ Proposed Pool 2						
Maljamar Graybur	g San And	res 433	29							
¹¹ Work Type Code	¹² Well Type C	lode		e/Rotary ¹⁴ Lease Type Code			Code	¹⁵ Ground Level Elevation		
E I ¹⁶ Multiple ¹⁷ Proposed Depth		zoth	Is For	R S mation ¹⁹ Contracto		r	4051' ²⁰ Spud Date			
No 470		Grayburg &		San Andres			ASAP			
		¹ Propos	sed Casing a	and Cement Setting De	Prog	gram	s of Cemen	 	Estimated TOC	
	Hole size Casing Size xisting 11" 8 5/8"		g weight/foot 32#	1163'			400		Estimated 100	
			14#	4016'		300				
		ļ								
²² Describe the proposed program. If thi										
				give the data on th	ie prese	ent productive zo	ne and pro	posed new	productive zone.	
Describe the blowout prevention program Re-enter well Phill 4700'. Log. If casi Perforate Grayburg Blow Out Preventi	n, if any. Use an ps Petrole ng is corro g and San J	iditional she um Co. ded, run Andres f	tets if necessary. Leamex #1	P&A'd in 1 sufficient an timulate as 1 Permit E 2	971. noun nece xpirc	. Clean out it of cemen	& deep t to circ plete a From A	oen to a culate t s water	approximately to surface. r injection well	
Describe the blowout prevention program Re-enter well Phill 4700'. Log. If casi Perforate Grayburg Blow Out Preventi	n, if any. Use an ps Petrole ng is corro g and San 2 on: See at	dditional she um Co. oded, rut Andres f tached.	tes if necessary. Leamex #1 n liner with the field pays. S	P&A'd in 1 sufficient an timulate as i Permit E Date i	971. noun nece xpirc Unic	Clean out at of cemen essary. Com	& deep t to circ plete a From <i>I</i> g Uarie	ben to a culate t s water Approv rway	approximately to surface. r injection well ral	
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Describe the blowout prevention program Re-enter well Phill 4700'. Log. If casi Perforate Grayburg Blow Out Preventi ²³ I hereby certify that the information g my knowledge and belief. Signature: Willow R	n, if any. Use and ps Petrole ng is corro g and San J on: See at ven above is true burd th, CPL	dditional she um Co. oded, rur Andres f tached.	tes if necessary. Leamex #1 n liner with the field pays. S	P&A'd in 1 sufficient an timulate as 1 Permit E: Date 1 Approved by:	971. noun nece xpire Unie	Clean out at of cemen essary. Com es 1 Year ass Drilling CONSERV	& deep t to circ plete a From A g Unrio /ATIO	ben to a culate t s water Approv rway	approximately to surface. r injection well ral	

BOP & CHOKE MANIFULD

12"/900 Cameron SS Space Saver 3000# Working Pressure 3000# Working Pressure Choke Manifold





District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

_		W.	ELL LO	DCATIO	N AND A	CREAGE DED	ICATION P	LAT				
		DET		² Pool Code				³ Pool Name				
30.0		14 (43329 Maljamar (Grauburo					
Property			a					<u>F-2011-41</u>	• Well Number			
					reek Maljamar Unit				77			
22923	C.					¹ Operator Name			'Elevation			
22922 The Wiser Cil					<u></u>	Surface Location			4050.7'			
UL or lot no.	Section	Township		T	^{IV} Surfa	ce Location						
M	19	175	Range 33E	Lot Idn	Feet from the		Feet from the	East/West line	County			
L				tom II-1	660	South	660	WEST	LEZ			
UL or lot no.	Section	Township	Bot	tom Hol	e Location	If Different Fre	om Surface					
		10wnamp	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
¹² Dedicated Acro	es ¹³ Joint	or infill 14 (Consolidatio									
40				a Code ~ 0	rder No.							
NO ALLOW	ABLE V	VILL BE A	SSIGNE		COMPLET							
		OR A	NON-STA	NDARD	S COMPLE. UNIT HAS	TION UNTIL ALL BEEN APPROVED	INTERESTS H	AVE BEEN CO	NSOLIDATED			
16						DLEIT AFFROVED	BY THE DIV.	ISION				
	[¹⁷ OPER	ATOR CER	TIFICATION			
							I hereby certi	fy that the information	Contained havein is			
								here to the best of my	knowledge and belief			
								-				
						<u> </u>	- Micha	el Sur	1. COR			
									· · · · · · · · · · · · · · · · · · ·			
							Michael R. Burch OPL					
							Acont for The Wiser Cill Co Title 7-18-76 Date					
				┼────								
							¹⁸ SURV	EYOR CERT	IFICATION			
							I hereby certify	I hereby certify that the well location shown on this play				
							or under my su	m field notes of actua pervision, and that th	SUDIOR made by			
							correct to the b	est of my belief.	- same is inte ana			
				· · · ·			Date of Survey					
							Signature and S	eal of Professional S	urveyer:			
Glad												
→ ę												
ζ _υ												
75 >												
							Certificate Num	ber				