NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Phillips Petroleum Company Lease Leamex Vell No. Unit Letter Section Township 178 378	three
Leanex Well No. Unit Letter Section Township 178 33E	three
Date Work Performed 3-23 to 4-9 Maljanar Lea	three
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Cleaned out cavings to TD. Fracture treated San Andres open hole 4044-4316' in stages with 30,000 gallons refined oil with 66,000# sand, using 1200# TLC block a 1500 gallons 15% regular acid. Average injection rate 12 barrels per minute. Maximum pressure 5700#, minimum 3900#. Recovered load oil, tested and restored to	and
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Witnessed by D. M. Barton Position Lease Foreman Company Phillips Petroleum	m Company
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	
D F Elev. T D PBTD Producing Interval Completion Date	
10501	12-42
Tubing Diameter 2-3/8* Tubing Depth Oil String Diameter 5-1/2* Oil String Depth	4044'
Perforated Interval(s) Open hole	
Open Hole Interval 4200-4316 Producing Formation(s) Grayburg San Andre	res
RESULTS OF WORKOVER	
Test BPD MCFPD BPD Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover 1-16-59 5 TSTM 2 -	•
Workover 4-8-59 56 102.48 0 1830	-
OIL CONSERVATION COMMISSION I hereby certify that the information given above is to the best of my knowledge.	is true and complete
Appeared by 7. Wentgowing Name Willenston	
District Chief Clerk	
Date Company Phillips Petroleum Company	r