

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

HOME OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING CHEMICAL TREATMENT OF WELL	XX	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Odessa, Texas

June 15, 1942

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Co. **Leamer, B-2148** Well No. **1** in the
Company or Operator Lease
SW/4 SW/4 of Sec. **19**, T. **17**, R. **35-E**, N. M. P. M.,
Semi-wildcat Field, **Lea** County.

The dates of this work were as follows: **June 5, 1942 to June 9, 1942, inclusive.**

Notice of intention to do the work was ~~(XXXX)~~ submitted on Form C-102 on **June 5** 19 **42**
and approval of the proposed plan was ~~(XXXX)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T. D. 4316 Line. Acidized with 210 gals. Dowell XX. Maximum tbg. pressure 300#. Loaded tubing with water & swabbed 4 hours, recovered water & acid load. Pumped in 500 gals. Dowell XX acid. 200 gals. went into formation at 400# pressure, 160 gals. went into formation at 200# pressure and packer seat failed. Reseated packer, swabbed to bottom & packer failed before test could be completed. Was unable to pull packer. Circulated around packer, spotted 25 bbls. oil thru tubing. Could not pull packer. Spotted 500 gals. Dowell XX acid around packer, let set 5 hrs. with no results. Cut tubing & went in hole with overshot & pulled packer & tubing which remained in hole.

Witnessed by **Roy Sterling** Name **Phillips Petroleum Co.** Lease Foreman
Company Title

Subscribed and sworn before me this

15th day of **June**, 19 **42**

Geo. D. Henshaw
Geo. D. Henshaw

Notary Public

My commission expires **6-1-43**

I hereby swear or affirm that the information given above is true and correct.

Name **W. J. Henshaw**

Position **District Superintendent**

Representing **Phillips Petroleum Company**
Company or Operator

Address **Box 6666, Odessa, Texas**

Remarks:

Roy Yankovich
Name
Oil & Gas Inspector
Title