AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe. New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE, FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

		~	Petrol	eum Cor				rtlesvi		0klaho	ma
	Leamer	ζ	•	Well No	3	in NW/4	SW/4	Sec.	ddress	, <u>r1</u>	. 7 S
	33E ^{Lease}		erth	Maljame South	ar	Field,		Lea			County
ell is_	IMM	_feet s	south of th	ie North lin	ne and 660	reet 4	vest of the	he East line	e of Sec	.19	County.
		oil and	l gas lease	is No		Assignm	ent No	····			
-			ner is e permittee		•						
	ee is	Ph	illips	Petrol	eum Com	ip any		Addraga	Bart.	lesvil	le, Okla
illing	commenc	ed			10	Duilling			Jan.	15	44
				enall's	071'2"	Smith	. Addres	s Arte	sia, 1	New Me:	xico
			el at top of	. casing	al until	(G		e ntial			
e mor	macion g	tven 1:	s to be kep	t confidenti		DS OR ZON			~	.19	
. 1, fro	m R ås	tler	1130	to		No 4 f	rom Ho	bbs 4	170' to)	
. 2, fro	m Iat	6 S	2400	to		No 5 f	rom		to		
. 3, fro	m AFC	9819	1 342D	to		_ No. 6, f	rom	· · · · · · · · · · · · · · · · · · ·	to)	·
Indo d	ata an w	sta of	water infl		MPORTANT vation to wh			_1_			
	m No	ne l	ogged.	- well	drilled	d w/ re	tarv	to see	sing s	eat (s	urface Cas
2, fr	omaı	nd n	one lo	gged be	alow 8-1	5/8" St	ring	feet.	144		
					•						
4, fr	om							feet.			
					CASING	G RECORI) 				
SIZE	WÅIGE PER FO	1T 1OT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FROM	FILLED	PERFO FROM	ORATED	PURPOSE
/8"0	D 32		10	LW	1171.78		o -		- KOM	-	Surface (
/2"0	D 14	-	Mar 8	4 1	overal1						
					Overall		_		-		0il Stri
							<u></u>				
					The same	133.77					
				MUDD	OING AND C	EMENTING	RECOL	кD 			
ZE OF OLE	SIZE OF CASING	WHIG	RE SET	NO. SACKS OF CEMEN'	г метн	OD USED	MU	D GRAVITY	Y A	MOUNT OF	MUD USED
			1169.26	51 600	Halli	burton					
/8"5	-1/2"	OD 3	39951	250	do						
		• • • • • • • • • • • • • • • • • • • •					<u> </u>			 .	
					PLUGS AN	D ADAPTI	ERS				
aving	plugM	aterial		·	Length_			De	pth Set_		
lapters-	Materia	ıL			Size		•			0	
			RECC	ord of s	HOOTING C	OR CHEMI	CAL T	REATMEN'	r		
SIZE	SHELI	usei	CHEN	LOSIVE OR HCAL USED	QUANTI	TTY DA	ATE	DEPTH S OR TREA	HOT TED	DEPTH CL	EANED OUT
0 ga	1 -		Dowe 11	XX AC	1d 500	gal]	1/20/	44 430)4181		
						9		to 43	325'		
71	Tin		SNO		 200 	•	4/44			43	
sults of	shootin:	g or c	chemical tr	eatment 51	mall sh	ow oil	and 8	gas bei	ore s	cid, a	cid treatm
	d no	cnan	ige. Al	cer sn	ot swabi	Dec 48	DOIS	011 1r	1 24 h	ours,	no increas
gas.]	RECORD O	F DRILL-ST	EM AND S	PRCIAL	TESTS			
drill-ste	em or oth	er spe	ecial tests	or deviation	n surveys we	ere made, s	submit re	eport on se	parate sh	eet and at	ttach hereto.
to	-a1- ·		e	_		S USED	_				
tary to ble ton	ols were	used	from	rface fe	et to	78 feet	and fr	om	fee	et to	feet
				178		OUCTION	, u I I				
t to pr	oducing_	722	<u>41 13 </u>		,19 44						
e produ	ction of	the fir	st 24 hour	s was	80.4	_barrels of	fluid of	which 100	·%	was oil;_	-0- %
ulsion;		%	water;	and	% sec	diment. G	ravity, I	^{Ве} —— 36	.1 co	rrecte	d API
			4 hours sq. in		<u> </u>	Gallons g	asoline p	per 1,000 c	u. ft. of g	gas	
pres	, 198	. gru± ä	, q. , ABB transcription	35	TAR.CIN	LOYEES					
·	7		······					12.	_		Drillos
	degwe:				, Drille						, Driller , Driller
, H	arke				TION RECO						
ereby s	swear or	affirn	n that the						ect recor	d of the v	well and all
					from availal						
hantha	dand	omn fi	hofor	thic	-						
oscribe	u and sw	orn to	before me	tnis	15th	Ode	B SA.	Texas	ر ر	ABRI	1 15, 1 944
<u> </u>	Apri	<u> </u>			., 19	Name_		VIVI	-oto	Low	
L.	M.	L	ree	Eldonni	The 11	Positio	Cn	lef Cle			
<i>~</i>					es v JJCA, ubedie	Repres	senting 1	hillig	t,port	roleum	Company
Comm	ission exp	nros	6-1-	44				Box 6			
							- V	U	,		LUAUD

FROM	то	THICKNESS IN FEET	FORMATION
0	158	158	Surface sand, caliche and redbeds
158	338	180	Redbeds
3 38 L135	1135 1265	797 130	Red rock Anhydrite
L2 65	1310	45	Anhydrite and salt
L310	1375	65	Broken salt and redrock
L3 75	1430	55	Redrock
.430 .450	1450 2290	20 8 40	Anhydrite Salt
290	2330	40	Anhydrite
330	2405	75	Anhydrite and salt
2405 2510	2510 2 675	105 165	Anhydrite
675	2720	45	Broken anhydrite Anhydrite and brown lime
720	2940	220	Anhydrite
940	2970	30	Anhydrite and sandy brown lime
9 7 0 200	3200 32 25	230 25	Anhydrite Brown lime
225	3255	30	Anhydrite
25 5	3315	-60	Broken anydrite and redrock
31 5	3345	30	Anhydrite
3 4 5 3 95	3395 3450	50 55	Broken redrock and anhydrite Anhydrite
450	3480	30	Red sand
480	3505	25	Lime
505 570	3530	25	Anhydrite
530 5 55	3 55 5 3600	25 45	Gray lime Anhydrite
600	3 625	25	Red sand
625	3635	10,	Anhydrite
535	3660 3695	25 25	Lime Broken anhydnite and and
860 8 85	3685 3710	25 25	Broken anhydrite and sand Red sandy shale
710	3725	15	Lime
725	3745	20	Broken anhydrite and red rock
7 4 5	3770	25	Red sand
770 7 95	37 95 3825	25 30	Anhydrite Gray lime
7 9 5 B 2 5	3845	20	Lime
845	3870	25	Broken lime
870	3900	30	Gray lime
900 920	3920 39 5 0	20 30	Gray lime , sandy Gray lime
950	3960	10	Brown lime
960	3975	15	Gray lime
975	4028	53	Lime
02 8 0 95	4095 4122	67 27	Gray lime
122	4141	19	Gray lime
141	4149	8	Lime
149	4161	12	Gray sandy lime
161 266	4266 4273	105 7	Gray lime Brown lime
2 73	4301	28	Gray lime
301	4310	9 m	Brown lime
310 31 5	4315 4322	5 7	Gray lime Brown lime
322	4325	3	Lime
325	4330 TD	5	Sandy brown lime
330	4325 PB	TD	Plugged back with Calseal

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