NO. OF COPIES RECE	IV <b>E</b> D	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
I RANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

Production Manager

July 22, 1968

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110
110535 OFficiality 1-1-65

FILE		AND	CAS O. C. C.
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAY	G/25 1
OIL		AND ANSPORT OIL AND NATURA <b>J</b>	20 1 04 PM 168
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE	<u></u>		
Pennzoi	l United, Inc.		
Address	3000 4413 4 7	70703	
P. (). D Reason(s) for filing (Check proper box)	<u>rawer 1828 - Midland, Te</u>	Other (Please explain)	
vew Well	Change in Transporter of:	Change of operat	ing name
Recompletion	Oil Dry Go	is [	S
Change in Ownership	Casinghead Gas Conde	nsate L.   PLEASE NOTE:   hi	s is an Injection Well
change of ownership give name	Pennzoil Company - F	. O. Drawer 1828 - Midl	and. Texas 79701
nd address of previous owner			,
DESCRIPTION OF WELL AND Lease Name	LEASE   Well No.   Pool Name, Including F	Formation Kind of Lea	se Lease No
Phillips "B" State		ourg San Andres State, Feder	cal or Fee State 2149
Location		_	
Unit Letter P; 6	60 Feet From The East Lin	ne and 660 Feet From	The South
Line of Section 19 Tov	wnship 17-S Range	33-E , NMPM,	Lea County
Line of Section 19 Tov	717-3 mange	JJ-L , , , , , , , , , , , , , , , , , , ,	
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Address (Othe dudiess to which opp.	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which app	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.		-ii-sling order number	
f this production is commingled wi	th that from any other lease or pool,		
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date spaced			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	'OR ALLOWABLE (Test must be	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)		lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
storings trous married tous			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ACTUAL FIOR. 1881-MOT/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			ATION COMMISSION
CERTIFICATE OF COMPLIAN	(CE	OIL CONSER'	VATION COMMISSION
Thomas could at a star and and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information give:	1 Ry Leslie &	· Clements
above is true and complete to the	ne best of my knowledge and belief		
	2	TITLE	
PD 11.			In compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.