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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
2149	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator Pennzoil Company		8. Farm or Lease Name Phillips State B
3. Address of Operator 1007 Midland Savings Bldg., Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER P , 660 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 19 TOWNSHIP 17-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Maljamar
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Convert To Water Injection X

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up 5-11-65, cleaned out hole to 4310'
2. Perforated 4250' to 4255'; 4284' to 4292'
3. Treated perfs. 4284 - 4292 w/5000 gal water & 2500# sand.
4. Treated perfs. 4228 - 4240; 4250 - 4255 w/10,000 gal water & 5000# sand.
5. Checked all perfs. for injection rate.
6. Ran 130 jts. 2" plastic coated tubing with Baker Model A Packer set @ 3987'
7. Well ready for water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
KENNETH R. HUDDLESTON
SIGNED _____ TITLE **Engineer** DATE **June 8, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: