



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DISTRICT OFFICE 000

1958 APR 15 PM 3:54

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Zapata Petroleum Corporation
(Company or Operator)

Phillips-State "B"
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 19, T. 17-S, R. 33-E, NMPM.

Maljamar

Pool, Lea

County.

Well is 660 feet from East line and 660 feet from South line

of Section 19. If State Land the Oil and Gas Lease No. is B-2148

Drilling Commenced January 15, 1958 Drilling was Completed January 31, 1958

Name of Drilling Contractor Zapata Drilling Company

Address P.O. Box 3195 - Midland, Texas

Elevation above sea level at Top of Tubing Head 4094 The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 4034 to 4240 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from NONE to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	349	Tex. Pat	---	---	---
5 1/2	15.5	New	4359	HOMCO	---	4034-4240	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	349	175	Plug	---	---
7 3/4	5 1/2	4359	100 Incon + 450 Gal cement	Plug	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Production Prior to Stimulation - No Test.

Fractured w/20,000 gallons 7 1/2% acid & 10,000 # Sand.

Result of Production Stimulation.

Depth Cleaned Out.

CORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4360 feet, and from _____ feet to _____ feet.

Cable tools were used from 4400 feet to 4400 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**February 13**....., 19**58**

OIL WELL: The production during the first 24 hours was.....**53.0**.....barrels of liquid of which.....**93.2**.....% was
was oil;~~---~~.....% was emulsion;**6.8**.....% water; and.....~~---~~.....% was sediment. A.P.I.
Gravity.....**36.2**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

SOUTHWESTERN NEW MEXICO		SOUTHWESTERN NEW MEXICO	
T. Anhy.....	1170	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1940	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2960	T. Montoya.....	T. Farmington.....
T. Yates.....	2945	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2988	T. McKee.....	T. Menefee.....
T. Queen.....	3540	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3908	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4305	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1170	1340	170	Anhydrite				
1340	2360	1020	Salt				
2345	2928	583	Yates				
2928	3340	412	7 Rivers				
3340	3908	568	Queen				
3908	4305	397	Greensburg				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.

Company or Operator Esso Petroleum Corporation

Name James J. Wood

Address P.O. Box 3193 - Midland, Texas

Position or Title Engineer

Date April 14, 1958 (Date)