

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ZAPATA PETROLEUM CORPORATION  
P. O. Box 3195 (Address)  
Midland, Texas  
LEASE Phillips-State "B" WELL NO. 1 UNIT "P" S 19 T 17-S R 33-E  
DATE WORK PERFORMED 1/15/58 thru 1/17/58 POOL Maljamar

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 12 1/4" Hole @ 9:30 P.M. 1/15/58. Drilled to 364' Red Bed.  
Circulated 1 Hour. Ran 11 Joints 8 5/8" 24# J-55 ST & C Casing,  
Texas Pattern Shoe, Total - 348.68', Set @ 350.01'. 1 HOMCO Type  
"S" Centralize r @ 344'. HOMCO cemented w/ 175 Sax Regular w/ 2%  
Calcium Chloride. Plug Down to 325' @ 11:15 A.M. 1/16/58. Circulated  
24 Sax. W.O.C. 24 Hours. Tested Casing & B.O.P. @ 700# for 30 Minutes,  
Test o.k. Drilled Shoe, Tested cement @ 500# for 30 Minutes, Test o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name James L. Wood  
Position Engineer  
Company ZAPATA PETROLEUM CORPORATION