

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-01476</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 2149
7. Lease Name or Unit Agreement Name Phillips -B- State
8. Well No. 2
9. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Pennzoil Exploration & Production Company	
3. Address of Operator P. O. Drawer 1828 - Midland TX 79702-1828	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4116' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
01/09/92 Thru 01/11/92: Set CIBP at 4000' - Dump 35' cement on top of CIBP - Circ. hole with brine mud - Note Buddy Hill w/NMOCD witnessed CIBP setting. - Could not pull 5-1/2" casing at 1400' - Called NMOCD for verbal permission to make cut at 1000' rather than 1400' as planned - Verbal permission granted by Ray Smith - Attempted cut at 1000' - Pipe not free - Work & jar casing - Unable to free - Work & jar on casing - Unable to move - Cut 5-1/2" at 800' - Work & jar - Unable to move.
01/12/92 Thru 01/13/92: Shut In for weather.
01/14/92 Thru 01/20/92: Pump & circ. oil from hole with 190 bbls. fluid - Ran 2-7/8" tubing to 1030' - Pump 50 sx cement plug - Flush with 9 bbls - Had 1 bbl return - Buddy Hill witnessed plug - Tag cement at 920' - Pump 40 sx cement plug - Tag cement at 780' - Pump 15 sx cement plug - Pull up to 340' & pump 120 sx cement plug & circ. same to surface - Weld on 5-1/2" marker - Well is P&A - "Final Report"..

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy R. Johnson TITLE Production Accountant III DATE 02/26/92
TYPE OR PRINT NAME Roy R. Johnson 915-682-7316 TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE APR 1 1992
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 27 1992

OCD HOBBS OFFICE