

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

U. S. CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
2149	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Phillips "B" State
3. Address of Operator P.O. Drawer 1828, Midland, TX 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>X 9</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar G-SA
15. Elevation (Show whether DF, RT, GR, etc.) 4115.7 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-25-85 thru 6-3-85: Pulled rods and pump. Recovered fish (2 3/8" tubing) in hole since 1977 @ 4080 - 4240'. Milled hard scale and junk from 4061' to 4272' w/4-3/4" milling shoe. Circulated and cleaned hole.

6-4-85: Added perfs @ 4020 - 32', 4084-94', 4234-60', 1 JSPF w/4" csg gun.

6-5-85: Spotted 220 gals of Tretolite SP-398 Scale Converter across perfs @ 4020 - 4260'.

6-6-85: Acidized w/10,000 gals 15% NEFE in 4 stages as follows: 200# rock salt, 200# benzoic acid, and 2500 gals acid in each stage.

6-7-85 thru 6-9-85: Recovered load and tested well.

6-10-85: Mixed 110 gals Tretolite SP-196 scale inhibitor in 50 BFW and pumped down tubing. Followed w/100 BFW flush. SI for 24 hrs.

6-11-85 thru 7-9-85: Placed on pump and tested.

7-10-85: Tested 9 BOPD & 168 BWPD on 61" stroke at 12 SPM.  
(Well was making 4 BOPD & 62 BWPD before workover).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernest P. Redding TITLE Advanced Engineering Tech. DATE 7-16-85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 18 1985

CONDITIONS OF APPROVAL, IF ANY: