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| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PROBATION CEFICE | | | |

H.

IV.

VI.

Manager of Production

June 2], 1968

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALFLOWABLE, AND

AND AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| PRORATION OFFICE Operator | | | | |
|--|--|---|--|--|
| • | United, Inc. | | | |
| Address | | 70703 | | |
| Reason(s) for filing (Check proper box New We!! Recompletion | wer 1828 - Midland, Texas Change in Transporter of: Oil Dry Ga | Other (Please explain) | | |
| Change in Ownership | Casinghead Gas Conden | sate Change of | operating name | |
| If change of ownership give name and address of previous owner | Pennzoil Company - P. 0 | . Drawer 1828 - Midland | d, Texas 79701 | |
| DESCRIPTION OF WELL AND Lease Name | Well No. Pool Name, Including Fo | ormation Kind of Le | Ise Lease No. | |
| Phillips "B" State | 2 Maljamar Gra | yburg-San Andres ^{State, Fede} | eral or Fee State 2149 | |
| Unit Letter I ; 1 | 980 Feet From The South Lin | e and 660 Feet From | m The East | |
| Line of Section 19 To | wnship 17-S Range | 33-Е , ммрм, | Lea County | |
| DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil | TER OF OIL AND NATURAL GA | S Acidress (Give address to which app | roved copy of this form is to be sent) | |
| Texas New Mexico Pip | e Line Company singhead Gas X or Dry Gas | P. O. Box 1510 - Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) | | |
| Phillips Petroleum C | Ompany Unit Sec. Twp. Rge. | Bartlesville, Oka | ahoma When | |
| If well produces oil or liquids, give location of tanks. | J 19 17-S 33-E | 1 - ' | 3-12-58 | |
| f this production is commingled wi | th that from any other lease or pool, | give commingling order number: | | |
| Designate Type of Completion | on - (X) Gas Well | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| Perforations | | 1 | Depth Casing Shoe | |
| | TUBING, CASING, AND | CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | |
| | | | | |
| TEST DATA AND REQUEST FOIL WELL | OR ALLOWABLE (Test must be a able for this de | fter recovery of total volume of load o pth or be for full 24 hours) | il and must be equal to or exceed top allow- | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| Actual Prod. During Test | Oil-Bbis. | Water-Bbls. | Gas-MCF | |
| GAS WELL | | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| CERTIFICATE OF COMPLIANCE | | APPROVED 19 | | |
| Commission have been complied | regulations of the Oil Conservation with and that the information given a best of my knowledge and belief. | BY | Komey | |

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.