

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

January 28, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**ZAPATA PETROLEUM CORPORATION** **Phillips-State "B"**, Well No. 2, in NE 1/4 SE 1/4,

"I" (Company or Operator) Lea, Sec. 19, T. 17-S, R. 33-E, NMPM, Maljamar Pool

County, DaSquad, 12/17/57 Date Drilling Completed 1/16/58  
Elevation 4125 Total Depth 4416 PBD 4384

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top Oil/Gas Pay 4075 Name of Prod. Form. Grayburg - San Andres

PRODUCING INTERVAL -

Perforations 4324 - 4348

Open Hole ----- Depth 4412 Depth 4318  
Casing Shoe ----- Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55.2 bbls. oil, 3.9 bbls water in 24 hrs, --- min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

| Size  | Feet | Sax                |
|-------|------|--------------------|
| 8 5/8 | 340  | 125                |
| 5 1/2 | 4412 | 180 Sax<br>Incor 4 |
|       |      | 450 Gal<br>Cement  |
| 2     | 4318 | ----               |

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: ----- MCF/Day; Hours flowed -----

Choke Size --- Method of Testing: -----

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 Gal 15% LST-NE Acid

Casing Press. PKR Tubing Press. 3000# Date first new oil run to tanks 1/20/58

Oil Transporter Texas - New Mexico Pipe Line Co.

Gas Transporter None - New Lease

Remarks: -----

I hereby certify that the information given above is true and complete to the best of my knowledge.

**Zapata Petroleum Corporation**

Approved: -----, 19 -----

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: James H. [Signature]

(Signature)

**Engineer**

Title: -----

Send Communications regarding well to:

Name: Zapata Petroleum Corporation

Address: P. O. Box 3195 - Midland, Texas

By: -----

Title: -----