

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ZAPATA PETROLEUM CORPORATION
P. O. Box 2216 (Address)
Midland, Texas

LEASE Phillips-State "B" WELL NO. 2 UNIT "I" S 17 T 17-S R 33-E

DATE WORK PERFORMED 1/16/58 & 1/17/58 POOL Maljamar

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off

Beginning Drilling Operations Remedial Work

Plugging Other Cementing Oil String

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 4416' Dolomite. Hole completed @ 5:30 P.M. 1/16/58. Circulated 1 1/2 hours, come out laying down drill pipe. Ran 135 Joints 5 1/2" 15.5# J-55 ST & CCasing, Baker Float Collar & Guide Shoe, Total - 4406.72' set @ 4412.22'. HOWCO cemented w/ 100 sax Inccor Neat and 450 Gallons Dowell Cealment Plug Down to 4384' w/ 1200# @ 2:45 A.M. 1/17/58. Nippled up. Worth Well ran temperature Survey. Top cement - 3615'. W.O.C. 36 hours, Tested casing @ 2000# for 30 minutes, Test o.k. Did not Drill Plug.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		(Company) _____

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
 Title _____
 Date _____

Name James I. Wood
 Position Engineer
 Company ZAPATA PETROLEUM CORPORATION