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DISTRIBUTION		NSERVATION COMMISSION	Form C-104
	pags office 0. C. Request f		Supersedes Old C-104 and C-110 Effective 1-1-65
1 ILE	STANDON TO TO A	AND	\$
LAND OFFICE	L STAU HORIANII ON TO TRAI	SPORT OIL AND NATURAL GA	3
OIL			
TRANSPORTER GAS			
OPERATOR			, *
PROPATION OFFICE			
Chetator			
Pennzoil	United, Inc.		
Address	7000 W117 1 T	70701	
P. 0. Dr	rawer 1828 - Midland, Tex	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	_ Change of operation	ng name
New Well Recompletion	Oil Dry Gas		ng name
Change in Ownership	Casinghead Gas Condens	sate PIFASE NOTE: This	is an Injection Well
(Hinde In Ownership		— LEMOL MOLES	
If change of ownership give name and address of previous owner	<u> Pennzoil Company - P.</u>	. <mark>0. Drawer 1828 - Midlan</mark>	d, Texas 79701
DESCRIPTION OF WELL AND	FASE	,	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including FC	ormation Kind of Lease	Lease No.
Phillips "B" State	3 Malajamar Grayl	ourg San Andres State, Federal o	or Fee State 2149
Location			
Unit Letter H ; 198	80 Feet From The North Inc	e and 660 Feet From Th	<u> </u>
Line of Section 19 Tov	wnship 17-S Range	33-E , NMPM,	Lea County
	am are are stational CA	c	
Name of Authorized Transporter of Oil	rer of oil and natural ga	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Off			
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
Name of Mathorized Transporter of the			
1 11 11 11	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.			
	th that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v
Designate Type of Completion	on - (X)	New Well Workover Deepen	Pring Edek
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Ready to From		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevenous (Dr., RRB, Rr, GR, ele.)			
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil a epth or be for full 24 hours)	na must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	t, etc.)
Date First New Oil Run 10 Idnks	Batte 61 1995		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of 1001			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL		150	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity or Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Direc-In)	3
		1 2000000000000000000000000000000000000	TION COMMISSION
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVE B	, 19
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given		1º Va
Lommission have been compiled	he best of my knowledge and belief.	Il mil /X (JAXA) /T	1 MM

(Signature)

(Title)

(Date)

Production Manager

July 22, 1968

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.