

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

ZAPATA PETROLEUM CORPORATION
(Company or Operator)

Phillips-State "B"
(Lease)

Well No. 3, in SE ¼ of NE ¼, of Sec. 19, T. 17-S, R. 33-E, NMPM.
Maljamar Pool, Lea County.

Well is 660 feet from East line and 1980 feet from North line
of Section 19. If State Land the Oil and Gas Lease No. is B-2148

Drilling Commenced December 21, 1957 Drilling was Completed January 13, 1958

Name of Drilling Contractor ZAPATA DRILLING COMPANY

Address P. O. Box 3195 - Midland, Texas

Elevation above sea level at Top of Tubing Head 4156 The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 4080 to 4252 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from NONE to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	338	Tex Pat	---	----	---
5 1/2	15.50	New	4420	Baker	---	4080-4252	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	338	175	Plug	-----	-----
7 7/8	5 1/2	4420	100 sacks + 450 Gal. Cement	Plug	-----	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured w/ 25,000 Gal 7 1/2% Acid and 12,500# Sand

Result of Production Stimulation 44.3 BO, 1.2 BW, 24 Hrs - pumping

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 4421 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 25, 1958
OIL WELL: The production during the first 24 hours was 45.5 barrels of liquid of which 42.9% was oil; % was emulsion; 2.6% water; and % was sediment. A.P.I. Gravity 36.7
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1250			T. Devonian			T. Ojo Alamo
T. Salt	1425			T. Silurian			T. Kirtland-Fruitland
B. Salt	2440			T. Montoya			T. Farmington
T. Yates	2593			T. Simpson			T. Pictured Cliffs
T. 7 Rivers	2960			T. McKee			T. Menefee
T. Queen	3572			T. Ellenburger			T. Point Lookout
T. Grayburg	3963			T. Gr. Wash			T. Mancos
T. San Andres	4322			T. Granite			T. Dakota
T. Glorieta				T.			T. Morrison
T. Drinkard				T.			T. Penn
T. Tubbs				T.			T.
T. Abo				T.			T.
T. Penn				T.			T.
T. Miss				T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1250	1425	175	Anhydrite				
1425	2440	1015	Salt				
2593	2960	367	Yates				
2960	3572	612	7 Rivers				
3572	3963	391	Queen				
3963	4322	359	Grayburg				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 11, 1958
Company or Operator LARATA PETROLEUM CORP.
Name [Signature]
Address P. O. BOX 195 - Midland, Texas
Position Engineer