

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Zapata Petroleum Corporation, Box 2216, Midland, Texas  
(Address)

LEASE Phillips-State B WELL NO. 3 UNIT H S 19 T 17-S R 33-E  
DATE WORK PERFORMED 1/13/58-1/15/58 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Cementing Oil String

Detailed account of work done, nature and quantity of materials used and results obtained.

TD-4421' Dolomite, 7 3/4" hole completed @ 6:00 P.M. 1/13/58. Circulated 2 hours.  
Layed down B.P. ran 137 joints 5 1/2" 15.5# J-55 ST&C casing, Baker float collar  
and guide shoe, total 4408.03', set @ 4420.43'. HOWCO cemented w/ 100 sax incor neat  
and 450 gallons Dowell cement. Plug down to 4391' @ 10:15 A.M. 1/14/58 w/ 1200#.  
Nippled up. Worth Well ran temperature survey, top cement-3625'. W. O. C. 30 hours.  
Tested pipe @ 2000#, test O.K. Did not drill plug.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name [Signature]  
Position Engineer  
Company Zapata Petroleum Corporation