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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 2149	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Pennzoil Company		8. Farm or Lease Name Phillips "B" State
3. Address of Operator P. O. Drawer 1828, Midland, TX 79702-1828		9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Maljamar Gbr.-S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4215.4' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/14/86 Commenced WO operations.
3/15/86 Drilled scale in 5 1/2" casing down to window in casing for side-tracked hole. Top of window @ approximately 4229'.
3/16/86-3/25/86 Washed and reamed side-tracked hole from 4236' to 4346'. Circulated hole clean. Ran 196' of slotted 13.5# N-80 4 1/2" casing (liner) in reamed hole on spear and tubing. Set liner from 4148' to 4344'. Released spear and pulled out of hole. Pre-cut slots in liner are calculated to be at 4166'-75', 4203'-09', 4261'-69', 4294'-4316', and 4336'-42'.
3/27/86 Treated liner slots 4166'-4342' with 6000 gallons NEFE acid, 200# rock salt, and 200# benzoic acid flakes in 2 stages.
3/28/86-4/11/86 Treated with 140 barrels of scale preventative. Recovered load. Pumped well, but did not test.
4/12/86 Tested well. Pumped 50 BO and 228 BW in 24 hours. Well was producing 14 BOPD and 60 BWPD before workover.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francisco P. Rodriguez

TITLE Ady. Engr. Tech.

DATE 4/16/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

APR 22 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 18 1986
O.C.D.
HOBBS OFFICE