

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

May 8, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Zapata Pet Corp-Phillips-State B

Well No. 4

in NE

1/4

NE

1/4

(Company or Operator)

(Lease)

A

Sec. 19

T. 17-S

R. 33-E

NMPM.

Maljamar

Pool

Unit Letter

Lea

County. Date Spudded 4/15/58

Date Drilling Completed 5/3/58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4215 B.F.

Total Depth 4586

PBTD

4562

Top Oil/Gas Pay 4166

Name of Prod. Form.

Grayburg-San Andres

PRODUCING INTERVAL -

Perforations 4166-74; 4203-09; 4294-4316-; 4487-4503

Open Hole

Depth

4585

Depth

4491

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 142.3 bbls. oil, 2.5 bbls water in 24 hrs, _____ min. Choke Size 14/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 15,000 gal 15% acid w/1# sand/gal; 15,000 gal 7 1/2% acid w/1# sand gal

Casing

Tubing

Date first new

Press. pkc

Press. 4500

oil run to tanks

5/7/58

Oil Transporter Texas - New Mexico Pipe Line Co.

Gas Transporter None - New Lease

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>352</u>	<u>175</u>
<u>5 1/2</u>	<u>4585</u>	<u>100 incor</u>
		<u>450 gal</u>
		<u>Cealment</u>
<u>2"</u>	<u>4491</u>	<u>--</u>

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Zapata Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

(Signature)

Title Engineer

Send Communications regarding well to:

Name Zapata Petroleum Corporation

Address P.O. Box 3195-Midland, Texas

By: _____

Title _____