

DISTRICT I
1625 French Drive Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO. 30-025-01479
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 39
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico (505) 392-9797	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4150' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Tubing Leak</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/27/02 MIRU Eunice Well Service. ND WH. RU BOP. Unset pkr. & backflowed well. POH w/2-3/8" IPC tbg. No holes visible. Inspect & redress.

2/28/02 RU Hydrostatic Pipe Testers. Test 5000# below slips 2-3/8" x 5-1/2" AD-1 pkr., & 2-3/8" tbg. RD testers. RD BOP. NU WH. Circulate 125 bbls. pkr. fluid. Set pkr. @ 3995'. Ran casing integrity test to 500# for 30 min. Held. OCD was notified but did not witness. Place well back to injection - 200 BWPD @ 1500#. RDMO.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE May 7, 2002
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE MAY 22 2002

[Handwritten mark]

