Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103 Revised 1-1-89

District Office		•	
DISTRICT I P. O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P. O. Box 2088		DIVISION	WELL API NO.
			30-025-01479
DISTRICT II P. O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 7504-2088		5. Indicate Type of Lease STATE FEE
	Aucota, Tivi 60210		6. State Oil & Gas Lease No.
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			B-2148
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"		Caprock Maljamar Unit	
(FORM C-101) FOR SUCH PROPOSALS.)			
OIL GAS			
WELL WELL WELL	OTHER WIW		
2. Name of Operator			8. Well No.
The Wiser Oil Company			39
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 2568 Hobbs, New Mexico		Maljamar Grayburg San Andres	
4. Well Location			
Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line			
Unit Letter B: 660 Feet From The North Line and 1980 Feet From The East Line			
Section 19	Township 17S Range	33E N	IMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			
4150' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING CASING TEST AND CEME			ENT JOB
OTHER: Tubing Look			
OTHER: Tubing Leak 13. Personic Personal of Completed Operations (Clearly state all profits and drive and			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
5/30/01 MIRU Key Well Service. POH w/2-3/8" tbg. & AD-1 pkr. Found hole in tbg. 50 jts. down.			
5/31/01 RU Hydrostatic Testers. RIH w/AD-1 pkr. & 2-3/8" tbg. Test below slips to 5000#. Set pkr. @ 3964'. Circulate pkr. fluid. RD testers. & unit. NU WH. Place well back on injection 150 BWPD @ 1700#.			
6/01/01 Test casing to 520 PSI (Copy of pressure chart attached). Performed/witnessed by Nick Jimenez with Gandy Corporation.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Man, On Turner	Т	TLE Production Tech	DATE November 20, 2001
TYPE OR PRINT NAME Mary Jo Turn	er		TELEPHONE NO. (505) 392-9797
(This space for State Use)			
(Interspect for time case)			
APPROVED BY	т	ITLE	DATE
(MINOTED DI	I		DAIL

