



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico DISTRICT OFFICE OCC

1950 JAN 25 AM 7:27
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

SAPATA PETROLEUM CORPORATION

(Company or Operator)

Phillips-state "B"

(Lease)

Well No. 0, in SW 1/4 of NE 1/4, of Sec. 10, T. 17-S, R. 23-E, NMPM.

Maljamar

Pool, Lea

County.

Well is 000 feet from North line and 1000 feet from East line

of Section 10. If State Land the Oil and Gas Lease No. is B-2140

Drilling Commenced June 1, 1950. Drilling was Completed June 15, 1950

Name of Drilling Contractor Sapata Drilling Company

Address Box 2100, Midland, Texas

Elevation above sea level at Top of Tubing Head 4151. The information given is to be kept confidential until 1950.

OIL SANDS OR ZONES

No. 1, from 4000 to 4005. No. 4, from to

No. 2, from to. No. 5, from to

No. 3, from to. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from None to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 3/8	24	New	261	Ten. Pat.	"	"	CASE SURFACE WATER PRODUCTION
8 1/2	14	New	4457	Barrel	"	4000-4000	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 3/8	261	175	Plug	10.0	"
7 7/8	8 1/2	4457	100 sac and 500 gal. Cement	Plug	10.0	200 lbs.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured w/15,000 gal 12% Acid w/70000 sand and 15,000 gal 7 1/2% Acid and 60000 sand

No production prior to treatment

26.5 DO and 4.1 SW - 24 hrs. 14/54" choke

Result of Production Stimulation

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 4435 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 12, 1933

OIL WELL: The production during the first 24 hours was 33.3 barrels of liquid of which 33.3% was oil; % was emulsion; 4.3% water; and % was sediment. A.P.I. Gravity 30.3

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1345		T. Devonian		T. Ojo Alamo
T. Salt	1340		T. Silurian		T. Kirtland-Fruitland
B. Salt	3410		T. Montoya		T. Farmington
T. Yates	3370		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3333		T. McKee		T. Menefee
T. Queen	3343		T. Ellenburger		T. Point Lookout
T. Grayburg	3300		T. Gr. Wash		T. Mancos
T. San Andres	4330		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1345	1340	115	Bastler				
1340	3410	1000	Salt				
3410	3370	100	Tensill				
3370	3333	343	Yates				
3333	3343	600	Seven Rivers				
3343	3300	407	Queen				
3300	4330	230	Grayburg				
4330	4435	105	San Andres				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sagata Petroleum Corporation Address San Juan, Pecos, New Mexico
Name James H. Wood Position or Title
(Date)