

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

June 19, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Zapata Petroleum Corporation Phillips State "B", Well No. 5, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B 19 17-S 33-E, NMPM., Maljamar Pool
Unit Letter Sec T R

Lea

County Lea Date Spudded 6-1-58 Date Drilling Completed 6-15-58

Elevation 4151 GL Total Depth 4458 FBD 4430

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4080 Name of Prod. Form. San Andres - Grayburg

PRODUCING INTERVAL -

Perforations 4080-90; 4118-30; 4172-80; 4204-32; 4378-4408;

Open Hole ---- Depth ---- Casing Shoe 4457 Depth ---- Tubing 4327

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, -- min. Size ---- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 88.2 bbls. oil, 4.1 bbls water in 24 hrs, 0 min. Size 14/64 Choke

GAS WELL TEST -

Natural Prod. Test: ---- MCF/Day; Hours flowed -- Choke Size ----

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>351</u>	<u>175</u>
<u>5 1/2</u>	<u>4457</u>	<u>100 sk incor</u>
		<u>8500 gal cement</u>
<u>2"</u>	<u>4327</u>	<u>----</u>

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: ----- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: -----

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 15000 gal 15% acid & 1/2# sand/gal; 13000 gal 7 1/2% acid

Casing 870 Tubing 340 Date first new 6-19-58 & 1/2# sand/gal.

Press. 870 Press. 340 oil run to tanks 6-19-58

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None - New Lease

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Zapata Petroleum Corporation

(Company or Operator)

By: Kenneth R. Buddister
(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title: Engineer

Send Communications regarding well to:

Title: _____

Name: Zapata Petroleum Corporation

Address: Box 3195 Midland, Texas