Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbe, NM 88240 DISTRICT II				inerali		l Resources	Department		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
		OIL CONSERVATION DIVISION P.O. Box 2088									-	
P.O. Drawer DD, Artesia,	NM 55210	Santa Fe, New Mexico 87504-2088									•	
DISTRICT III 1000 Rio Brazos R4, Azter, NM 17410 I. TO TRANSPORT OIL AND NATURAL GAS												
I. Openator		TC	TRA	NSP(	UNI UIL/	NAU NAU	Well API No.				7	
	THE W	ISER OI	L COM	<b>IPAN</b>	Y		<u>3002501480</u>					
Address	8115 PRESTON ROAD - Suite 400 - DALLAS, TX 75225											
Reason(s) for Filing (Che	ck proper box)	~	hange in '	Transer	orter of:	U Other	(Please explain)					
New Well Recompletion	ŭ	01		Dry G			EFFECTIVE 9-15-92					
Change in Operator		Casinghead (		Conde						ר מל עייי	08-8850	
If change of operator give and address of previous of	perator PENN	ZOIL EXI	PLORA	TION	& PROD.	<u> </u>	P.O. BOX	8850 -	MIDLAND	, TX /9/	08-8850	
IL DESCRIPTION	OF WELL A	ND LEAS	SE	<del>15</del>	<b>1 1 1</b>	- Fernation		Kind of	1.000		e No.	
Lease Name Phillips B State		Well No. Pool Name, Including 6 Maljamar G				rayburg SanAndres			denior For State 2149			
Location	G	L	 980	1		orth Line			From The	East	Lipe	
Unit Letter	19 Township			Feel :			ево	Le			County	
Sections 19 Township 1/5 Kinge 95 L , Neviewa III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
Name of Authorized Tra	asporter of Oil		or Conder	a salé		ADDITUS (U/W	address to white	ch approved	NTM S	orm is to be sen 88241-252	1) 18	
Texas New Name of Authorized Tra		peline Company ghead Gas 🔀 or Dry Gas 🗌				P.O. Box 2528, Hobbs Address (Give address to which approved c 4001 Penbrook, Odess			copy of this fo	opy of this form is to be sent)		
GPM Gas C		1164	Sec.	Twp	R m	4001 Is gas actually		When				
If well produces oil or li give location of tanks.		G	19	<u>j i</u>	7 33	Yes		_i	4-	11-58		
If this production is com	mingled with that f	from any othe	r lease of	r pool, j	give comming!	ing order sumi	ber:			<u></u>		
IV. COMPLETIO			Oil We	u l	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type ( Date Spudded	of Completion	- (X) Data Comp	i	j		Total Depth	<u> </u>		P.B.T.D.	1	J	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubiag Depth		
Elevations (DF, RKB, R	( <b>], UK, 8</b> 6.)	Italia di Producing Portuanda								Depth Casing Shoe		
Perforations												
		TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET						
						+	<u></u>					
V. TEST DATA	AND REQUE	ST FOR	LLOV	VABL	E			muchle for th	ie dansk m he	e for full 24 hou	F2.)	
OIL WELL	Test must be after	Date of Te	ocal volum	ne of lo	ad oil and mus	Producing N	r exceed top all lethod (Flow, p	mp, gas lift,	etc.)	- <u>j j</u>		
Date First New Oil Rus To Taak										Choke Size		
Length of Test		Tubing Pressure				Casing Pressure						
Actual Prod. During Test		Oil - Bbla.				Water - Bbl	Water - Bbla.			Gaa- MCF		
GAS WELL							en en to A.A.M. E		Gravity	Condensais		
Actual Prod. Test - MCF/D		Leogh of Test				Bois. Cond	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-m)				Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI OPERATO	RCERTIE	CATE O	FCON	MPLI	LANCE	-1[						
VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							OIL CONSERVATION DIVISION					
is true and complet	y toowledge	and belie	₫. 		Da Da	Date Approved NOV 0 3 '92						
$\langle \langle \cdot \rangle$	2.	<u>sta</u>	le	er_	D.,	ByORIGINAL SIGNED BY JERRY SEXTON						
Signature RICHARD	SECRE	TARY		7		DISTRICT I SUPERVISOR						
	r 15, 19	92 2	214-26	65-0	ille 080 one No.	Tit	9			<u> </u>		
Date				1 ada				÷ ۲				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.