

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Zapata Petroleum Corporation, P.O. Box 3195, Midland, Texas
(Address)

LEASE Phillips State B WELL NO. 6 UNIT G S 19 T 17-S R 33-E
DATE WORK PERFORMED March 20, 1963 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled out of hole with rods and tubing. Ran cement evaluation log. Perforated with 2 jets per foot from 4198' - 4210'; 4219'-4224'; 4228-4231'; 4233'-4238'. Selectively treated zones with 20,000 gallons of lease oil and 20,000 pounds of sand. Ran 137 joints 2" EUE tubing set at 4382'. Swabbed well 24 hours and ran rods and pump and put well to pumping.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4128' TD 4410' PBD 4389' Prod. Int. 406.8 Compl Date 3-1-58
Tbng. Dia 2" Tbng Depth 4382' Oil String Dia 5 1/2" Oil String Depth 4410'
Perf Interval (s) 4098'-4105'; 4134'-4140'; 4157'-4166'; 4169'-4181'; 4197'-4210';
4219'-4224'; 4228'-4231'; 4233'-4238'; 4232'-4235';
Open Hole Interval _____ Producing Formation (s) Grayburg, San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>3-10-63</u>	<u>4-1-63</u>
Oil Production, bbls. per day	<u>18.25</u>	<u>25.13</u>
Gas Production, Mcf per day	<u>62.0</u>	<u>105.0</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>3400</u>	<u>4180</u>
Gas Well Potential, Mcf per day	_____	_____

Witnessed by R. Huddleston Zapata Petroleum Corporation
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name R. Huddleston
Position Engineer
Company Zapata Petroleum Corporation