NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1030 AFR 15 FA 3 54

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Zapata Petro	Leun Corporation		Phillips-State ""B" (Lase)			
	, in					
	feet from North				•	
of Section	If State Land the Oil a	and Gas Lease No. is	B-21 48			
	February 12					
Name of Drilling Contract	or Zapata Drillin	g Company			-	
Address	P.O. Box 3195	- Midland, Texas				
	Top of Tubing Head					
	19		-	-		

OIL SANDS OR ZONES

No.	. 1,	from. 4098	to	No. 4, fromto
No.	2,	from	to	No. 5, fromto
No.	3,	from	to	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from	.tofeet	
			.tofcet	
			.tofeet	
No.	4,	from	.tofcet	

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	Nev	368	Ter Pat			***
5 1/2	25.5	Nev	4409	HOMEO		4098-4350	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	368	175	Plug		
7 3/4	5 1/2	4409	100 Incor	Plug	***	***
	-		+ 450 Gal			
			Cealment			-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

mf

No Test Prior to Stimulation

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Fractured w/25,000 Gal 7 1/25 Acid & 12,500# Sand.

Result of Production Stimulation 406.8 BO, 8.3 BW, 24 hrs., 14/64" choke

COBD OF DBILL-STEM AND SPECIAL TL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS	USED			
Ro	tary tools w	ere used from	Star Chon feet	to	feet, and from		feet to	feet.
Cal	ble tools we	re used from	feet	to	feet, and from	•••••	feet to	fee t .
				PROD	UCTION			
Put	t to Produci	ing	reh 1	, 19. 🎜				
OI	L WELL:	The productio	n during the first 24 h	ours was	barrels	of lie	quid of which	% was
		was oil;	% was	emulsion;		nd	% was	sediment. A.P.I.
		Gravity	36.4					
GA	S WELL:	The productio	n during the first 24 h	ours was	M.C.F. plus		х.	barrels of
		liquid Hydroc	arbon. Shut in Pressure	lbs	i.			
Le	ength of Tir	ne Shut in						
	PLEASE	INDICATE B	ELOW FORMATION	TOPS (IN CON	FORMANCE WITH G	EOG	RAPHICAL SECTION	OF STATE):
			Southeastern New				Northwestern New	
Т.	Anhy	1215	Т	. Devonian	••••••••••••••••••••••••••••••••••••••	Т.	Ojo Alamo	••••••
Т.	Salt	1330	T	. Silurian		Т.	Kirtland-Fruitland	
B.	Salt	e3ia	Т	. Montoya	·····	т.	Farmington	
Т.	Yates	2530	Т	. Simpson		Ť.	Pictured Cliffs	

T. McKee....

T. Ellenburger.....

T. Gr. Wash.....

T. Granite.....

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From

То

FORMATION RECORD

Т.

Т.

Т.

Т.

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Т.

Formation

when the

••••

.....

Т.

Т.

T.

Т.

Т.

From

121

To

31

7 Rivers..

Queen.....

19h0

Grayburg.....

T. San Andres.....

T. Glorieta.....

T. Drinkard.....

T. Tubbs.....

T. Miss.....

Thickness

in Feet

110

10

Abo.....

Penn.....

T. Menefee.....

Point Lookout.....

Mancos.....

T. Dakota.....

T. Morrison.....

T. Penn.....

Formation

T.

T.

Т.

Т.

Т.

Т.

Thickness

in Feet

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	April 14, 1993
Company or Operator	Address P.O. Box 3195 - Midland, Boxas
Narae Liles Rillow	Positry of Title
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