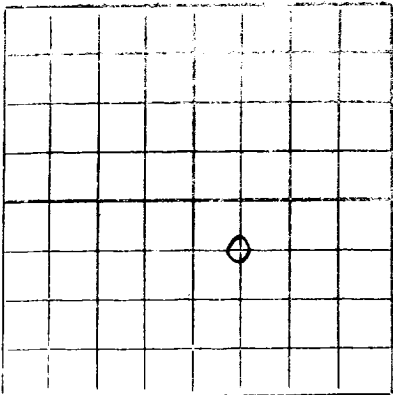




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED 10 AM 3 54

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Zapata Petroleum Corporation
(Company or Operator)

Phillips-State "B"
(Lease)

Well No. 7, in NW 1/4 of SE 1/4, of Sec. 19, T. 17-S, R. 33-E, NMPM.

Maljamar

Pool, Lea County.

Well is 1980 feet from East line and 1980 feet from South line of Section 19. If State Land the Oil and Gas Lease No. is B-2148

Drilling Commenced January 24, 1958 Drilling was Completed February 10, 1958

Name of Drilling Contractor Zapata Drilling Company

Address P.O. Box 3195 - Midland, Texas

Elevation above sea level at Top of Tubing Head 4094 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 4108' to 4350' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from NONE to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	370	Tex. Pat.	--	--	--
5 1/2	15.5	New	4390	HOWCO	--	4108-4350	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	370	175	Plug	---	---
7 3/4	5 1/2	4390	100 Incon + 400 Coal- ment	Plug	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No test prior to stimulation

Acidized w/3000 gal 15% Acid, then fractured w/25,000 gal 7 1/2% acid w/12,500# sand

Result of Production Stimulation 65.8 BO, 4.2 BW, 24 hrs., 18/64" choke

Depth Cleaned Out ---

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from ~~Surfline~~ feet to 4390 feet, and from ~~---~~ feet to ~~---~~ feet.

Cable tools were used from ~~---~~ feet to ~~---~~ feet, and from ~~---~~ feet to ~~---~~ feet.

PRODUCTION

Put to Producing.....**February 18**....., 19**58**.....

OIL WELL: The production during the first 24 hours was..... **70.0**barrels of liquid of which..... **94**% was oil; **---**% was emulsion; **6**% water; and..... **---**% was sediment. A.P.I. Gravity..... **36.3**

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1160	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1330	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2350	T. Montoya.....	T. Farmington.....
T. Yates.....	2511	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2687	T. McKee.....	T. Menefee.....
T. Queen.....	2499	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3874	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4264	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1160	1330	170	Anhydrite				
1330	2350	1020	Salt				
2511	2687	176	Yates				
2687	3499	812	7 Rivers				
3499	3674	175	Queen				
3674	4264	590	Grayburg				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 14, 1958

(Date)

Company or Operator..... **Zapata Petroleum Corporation**

Address. **F.O. Box 1195 - Midland, Texas**

Name Wanda J. Cooper

Position or Title **Engineer**