

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ZAPATA PETROLEUM CORPORATION P. O. BOX 3195 - Midland, Texas  
(Address)

LEASE Phillips-Sate "B" WELL NO. 7 UNIT "J" S 19 T 17-S R 33-E  
DATE WORK PERFORMED 2/10 thru 2/13/58 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Cementing Oil String

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 4390' Dolomite. 7 3/4" Hole completed @ 8:30 P.M. 2/10/58. Circulated 2 Hours. Ran 139 Joints 5 1/2" 15.50# J-55 ST & C Casing, Bailer Float Collar & Guide Shoe, Total 4377.25, set @ 4389.67'. Circulated 1 Hour HOWCO cemented w/ 100 sack Incon Heat and 400 Gallons Coalment. Plug down to 4355' w/1500# @ 2:15 P.M. 2/11/58. Mipped up/ Worth Well Ran Temperature Survey, top cement - 3570'. W.O.C. 36 Hours, Tested pipe @ 2000# for 30 minutes, Test o.k. Did Not Drill Plug.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Engineer  
Company ZAPATA PETROLEUM CORPORATION