

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1. Type of Well:
Oil ☐ Gas ☐
Well ☐ Well ☐ OTHER ☐ WATER INJECTION

2. Name of Operator
The Wiser Oil Company

8. Well No.
79

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
Unit Letter O : 2310 Feet From The East Line and 990 Feet From The South Line
Section 19 Township 17S 33E NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: CONVERT TO WATER INJECTION WELL ☒

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

09/30/96 MIRU Ram WS # 114. NU WH & BOP. Load & test csg. Drilling out junk.
10/15/96 Drld on junk @ 4247'. POH w/tbg & shoe. LD DC's & wash pipe. RU HES & Perfd f/4200'-4220' w/1 SPF (20 holes).
RIH w/RBP & RTTS to 4000'. Set pkr @ 4000'.
10/16/96 RU HES & pmpd 500 gals Xylene, 6,000 gals Fer-Check 15% acid w/1500# salt block.
10/18/96 RIH w/5-1/2" perma-latch pkr & set @ 4010'. Released on-off tool. LD 2-7/8" WS.
RIH w/127 jts 2-3/8" tbg & 1-10' sub. ND BOP. Circ 110 bbls pkr fluid. Latched on pkr @ 4010'. Ran State test for
15 min to 300#. NU WH.
10/21/96 Waiting on injection line.
11/26/96 Initial injection rate 95 BWPD @ 2400#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 03/29/97
TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE) ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY BETTY EPIE SUPERVISOR TITLE Production Administrator DATE MAY 13 1997

CONDITIONS OF APPROVAL, IF ANY:

TCBA