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Appropriate District Office
DISTRICT J P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

KIO BIETOE KAL, AZ		F	REQUE	SIFU	HAL ISP(DRT OIL A	ND NATU	RAL GAS	3				 -
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well	님	^		Parage III	Dry C				EFFE	CTI	/E 9-15	-92	
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auge of obeletor fit	operator P	ENNZO	DIL EX	PLUKAI	TON	d Inob.							
DESCRIPTIO	N OF WE	LL AN	ND LEA	SE					T K	nd of	Less		ase No.
ase Name				METI 140	Pool ?	Varne, Including Ljamar Gr	romanou ravburg S	SanAndre		me, Fo	deral or Fee	te 21	49
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cation	_		. 23	10	Earl 1	From The E	ast_Line	and99	90	_ Feet	From The	South	Line
Unit Letter	0	:		10	Poor 1	TOM 150				_			County
Section	19 To	waship_	17	S	Rang	e 33	E NM	PM,		Lea	<u> </u>		
						NO NATED	PAD TAC						
. DESIGNAT	ION OF T	RANS	PORTE	or Coode	IL A	שואא שא	Address (Give	address to w	hick app	oved c	opy of this fo	rm is so be s	ert)
ame of Authorized	Cransporter or	Ou	$\overline{\mathbf{x}}$	W C0000		لــا	DΛ	Box 252	8, Ho	bbs	NM 8	<u> 3241-25</u>	28
Texas Ne	w Mexico	Pip	eline esd Gas	Compar X	or D	ry Gas 🔲	Address (Give	address to w	hick app	roved (copy of thus so	AM R M OF 1	est)
GPM Gas		Camp		لن			4001	Penbroo	k, Od	ess.	a, NM /	9703	
Well produces oil o			Unit	Sec.	Lwb	- , -	1 '	connected?	1	W DEB		nown	
tombine of trafts		i	0	19		7 33	Yes						
this production is o	ommingled wit	th that fr	our any or	her lease or	r pool,	Bive committee	ing brook man	 -					
v. COMPLET	ION DATA	<u> </u>		Oil We		Gas Well	New Well	Workover	Des	pea	Plug Back	Same Res'v	Diff Res'v
Designate Typ	e of Comp	letion -	(X)	ion we		_	İ	<u> </u>			222	J	
Designate 179			Date Con	pi. Ready	to Pro	4	Total Depth				P.B.T.D.		
							Top Oil/Ges	Pay			Tubing De	xth	
Elevations (DF, RKB, RT, GR, etc.)			Name of Producing Formation										
			<u> </u>				٠				Depth Casi	ng Shoe	
Perforations											<u> </u>		,,
				TUBING	3, C/	ASING AND	CEMENT	ING RECC	ORD_		1	SACKS CE	MENT
НОІ	E SIZE		C	ASING &	TUBII	NG SIZE		DEPTH S	<u> </u>		+	<u> </u>	
			 										
			 										
V. TEST DAT	A AND DI	FOUR	ST FOR	ALLO	WAB	LE					المساسدات	a (au fail 24	hours.)
OIL WELL	Test must	be after	recovery 4	f total volu	me of	LE load oil and ma	et be equal to	or exceed top Method (Flow	allowed	e jor u vas lift.	ec.)	* jui jui 5.	
Date First New Oil	Rua To Tank		Date of	Test			Producing	Method (From	, p=. +. (,— -,	, ,		
							Casing Pressure				Choke Si	Z.E	
Length of Test			Tubing Pressure								Gas- MC	e	
	Total		Oil - B	bls			Water - Bi	As.			USS- MC	f	
Actual Prod. Duris	# 1ew												
											Consider	of Condense	4
GAS WELL	- MCF/D		Length	of Test			Bbla. Con	densate/MMC	.r		Gazvay'		
					(P)		Casine Pr	essure (Shut-i	<u>(a)</u>		Choke S	128	
Testing Method (p	isot, back pr.)		Tubin	Pressure	Shut-i	m)		- •	•				
1						TANCE					\/ATIO	NDRA	CION
VI. OPERA	TOR CEI	RTIFI	CATE	OF CO	MP	LIANCE		OIL C	ONS	ER	VATIO	ואוטאו	SIUN
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Division have	el.	ev.	<u> </u>	RETARY	<u></u> `)	_ ∥ □	OR OR	GINAI	STRUC	T I SUPSA	VISOR	
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Division have is true and co					265-	Title 0080 phone No.	_		IGINAI Di	STRIC	T I SUPSA	VISOR	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.

2) All sections of this form must be filled out for showable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.