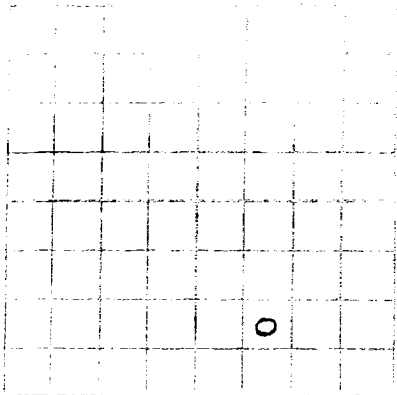


NEW MEXICO OIL CONSERVATION COMMISSION

South Pk. New Mexico

1959 JAN 25 AM 7:29

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Zapata Petroleum Corporation

(Company or Operator)

Phillips-State "B"

(Lease)

Well No. **8**, in **SW** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **19**, T. **17-S**, R. **33-E**, NMPM.

Maljamar

Pool,

Lea

County.

Well is **2310** feet from **East** line and **990** feet from **South** line

of Section **19**. If State Land the Oil and Gas Lease No. is **B-2148**

Drilling Commenced **March 29**, 19 **58** Drilling was Completed **April 12**, 19 **58**

Name of Drilling Contractor **Zapata Drilling Company**

Address **Box 3195 Midland, Texas**

Elevation above sea level at Top of Tubing Head **4085**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **4247** to **4340** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **NONE** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	375	Tex. Pat.	---	-----	Case Surface Water
5 1/2	14	New	4247	Pkr. Shoe	---	Open Hole	Production
						4247-4340	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	375	175	Plug	10.0	----
7 7/8	5 1/2	4247	100 max	Plug	10.0	200 Bbls.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured w/10,000 gal. 15% acid w/5,000# sand

No Production Prior to Stimulation

Result of Production Stimulation **125.1 BO / 3.9 BW - 24 Hrs, 16/64" choke**

Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to 4340 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**April 17**....., 19**58**

OIL WELL: The production during the first 24 hours was.....**129.0**.....barrels of liquid of which.....**97.2**.....% was oil;~~----~~.....% was emulsion;**2.8**.....% water; and.....~~----~~.....% was sediment. A.P.I. Gravity.....**36.4**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1167	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1280	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2330	T. Montoya.....	T. Farmington.....
T. Yates.....	2490	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2870	T. McKee.....	T. Menefee.....
T. Queen.....	3478	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3836	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4220	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1167	1280	113	Rustler				
1280	2330	1050	Salt				
2330	2490	160	Tansill				
2490	2870	380	Yates				
2870	3478	608	Seven Rivers				
3478	3836	358	Queen				
3836	4220	384	Grayburg				
4220	4340	120	San Andres				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 22, 1959

.....
(Date)

Company or Operator. **Zapata Petroleum Corporation**

Address **Box 3195 - Midland, Texas**

Name James J. Wood

Engineer