

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas April 19, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Zapata Petroleum Corporation Phillips-State "B", Well No. 8, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
"O" Unit Letter, Sec. 19, T. 17-S, R. 33-E, NMPM., Maljamar Pool

Lea County. Date Spudded 3/29/58 Date Drilling Completed 4/12/58
Please indicate location: Elevation 4085 RKB Total Depth 4340 FBID ---

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4247 Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL -

Perforations None
Open Hole 4247-4340 Depth Casing Shoe 4247 Depth Tubing 4322

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 125.1 bbls. oil, 3.9 bbls water in 24 hrs, _____ min. Size 16/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>375</u>	<u>175</u>
<u>5 1/2</u>	<u>4247</u>	<u>100 Sax</u>
		<u>Incor</u>
<u>2"</u>	<u>4322</u>	<u>---</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 10,000 Gal 15% Acid w/7500# sand.

Casing _____ Tubing _____ Date first new

Press. 2600 Press. 2800 oil run to tanks 4/17/58

Oil Transporter Texas - New Mexico Pipe Line Co.

Gas Transporter None - New Lease

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____ Zapata Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]
(Signature)

By: _____ Title Engineer
Send Communications regarding well to:

Name Zapata Petroleum Corporation

Address P.O. Box 3195 - Midland, Texas