Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Zapata Petroleum Corporation - P.O. Box 3195 - Midland, Texas
(Address)

LEASE Phillips-State "B" WELL NO. 8 UNIT "O" S 19 T 17-S R 33-E

DATE WORK PERFORMED 4/12 thru 4/15/58 POOL Maljamar

This is a Report of: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Plugging
- [ ] Results of Test of Casing Shut-off
- [ ] Remedial Work
- [X] Other Cementing Oil String

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 4340' Dolomite. 7 3/4" Hole completed @ 11:30 A.M. 4/12/58. Circulated 2 hours. Lane-Wells ran Gamma Ray-Neutron Survey T.D. to surface. Went in w/D.P. circulated 2 hours, Layed Down D.P. ran 115 Jts. 5 1/2" 14# & 15.5# j-55 ST & C Casing, HOWCO packer shoe, total - 4247.03', set @ 4259.23'. Circulated 30 minutes, HOWCO cemented w/ 100 sax incor neat, P.D. to 4229' @ 3:15P.M. 4/13/58. Nippled up - Worth Well Surveys, top cement - 3700'. W.O.C. 30 hours, tested pipe & B.O.P. @ 2000# for 30 minutes. Test Ok. Drilled shoe, tested cement @ 1000# for 30 minutes, Test. o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by _____ _____ (Company)

OIL CONSERVATION COMMISSION

Name E. J. Fraker

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position Engineer

Company Zapata Petroleum Corporation